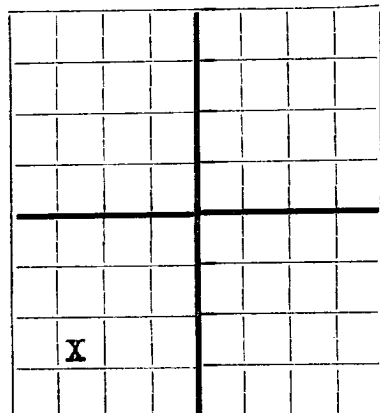


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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES LOCATE WELL CORRECTLY

Western Natural Gas Company 509 West Texas Ave. Midland, Texas

Owens Well No. 1 in SW 1/4 SW 1/4 of Sec. 26, T 22S

R. 36E, N. M. P. M. South Eunice Field, Lea County. Well is 990 feet north of the North line and 990 feet east of the East line of Sec. 26-22-36

If patented land the owner is Edith Shipley Owens, Address Pampa, Texas

The Lessee is Western Natural Gas Co., Address Midland, Texas

Drilling commenced May 29 19 47. Drilling was completed June 23 19 47

Name of drilling contractor George P. Livermore, Address Lubbock, Texas

Elevation above sea level at top of casing 3504 feet. The information given is to be kept confidential until Not confidential

OIL SANDS OR ZONES

No. 1, from 3090 to TD No. 4, from to No. 2, from to No. 5, from to No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from to feet. No. 2, from to feet. No. 3, from to feet. No. 4, from to feet.

CASING RECORD

Table with columns: SIZE, WEIGHT PER FOOT, THREADS PER INCH, MAKE, AMOUNT, KIND OF SHOE, CUT & FILLED FROM, PERFORATED (FROM, TO), PURPOSE. Rows include 13 3/8 32# 8 Naylor 30' Conductor, 9 5/8 36# 8 Nat'l 1491' Howco Salt, 7" 24# 8 Nat'l 3085' Howco Production.

MUDDING AND CEMENTING RECORD

Table with columns: SIZE OF HOLE, SIZE OF CASING, WHERE SET, NO. SACKS OF CEMENT, METHODS USED, MUD GRAVITY, AMOUNT OF MUD USED. Rows include 17 1/2 13 3/8 30 20 Hand mix, 12 1/2 9 5/8 1504 750 Halliburton, 8 3/4 7 3097 300 Halliburton.

PLUGS AND ADAPTERS

Heaving plug—Material None Length Depth Set. Adapters—Material Size.

RECORD OF SHOOTING OR CHEMICAL TREATMENT

Table with columns: SIZE, SHELL USED, EXPLOSIVE OR CHEMICAL USED, QUANTITY, DATE, DEPTH SHOT OR TREATED, DEPTH CLEANED OUT. Row: 15% acid, 2000 gals, June 23, 3097-TD, TD.

Results of shooting or chemical treatment... Production increased from 4,830 MCF to 11,000 MCF per day.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3580 feet, and from feet to feet. Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to producing ? 19. The production of the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be. If gas well, cu. ft. per 24 hours 11,000,000 Gallons gasoline per 1,000 cu. ft. of gas ? Rock pressure, lbs. per sq. in. 1230

EMPLOYEES

B. R. Allen, Driller T. E. Lewis, Driller Henry Luccock, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this Midland, Texas June 18, 1947 day of Name: Paul C. Wright Jr. Position: Petroleum Engineer Representing: Western Nat. Gas Co. Address: 509 W. Texas, Midland, Tex.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	30	30	Caliche
30	1490	1460	Red Sand and Shale
1490	1580	90	Anhydrite and dolomite
1580	2900	1420	Salt and Anhydrite Stringers
2900	2980	80	Anhydrite
2980	3090	110	Brown dolomite and anhydrite
3090	3195	105	Sand and anhydrite
3195	3580	385	Dolomite and sand