

NEW MEXICO OIL CONSERVATION COMMISSION

COPIES RECEIVED		
TRIBUTION		
FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER- **Water Injection Well**

2. Name of Operator
Atlantic Richfield Company

3. Address of Operator
P. O. Box 1710, Hobbs, New Mexico 88240

4. Location of Well
 UNIT LETTER **O** **660** FEET FROM THE **South** LINE AND **1980** FEET FROM THE **East** LINE, SECTION **27** TOWNSHIP **22S** RANGE **36E** NMPM.

7. Unit Agreement Name
Seven Rivers Queen Unit

8. Farm or Lease Name
Eunice 7R Queen So.

9. Well No.
15

10. Field and Pool, or Wildcat
Lea

12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3509' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Convert to WIW</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH w/rods & tubing on 10/22/73.
 Made trip w/4-3/4" bit and casing scraper to 3810' OK.
 Perforated from 3690-3700' & 3711-3714' w/2 JSPF = 26 holes. Set RBP @ 3720'.
 Ran tbg & set FBRC @ 3718'. Spotted 2 bbls 15% HCl-LSTNE acid 3714-3664'. Reset FBRC @ 3596'. Trtd perms 3690-3714' w/1500 gals 15% HCl-LSTNE acid. Rel FBRC & retrieved RBP.
 Ran 2-3/8" cement lined tubing & Baker Model AD-1 tension pkr set @ 3619'.
 Installed injection wellhead.
 Work completed 1/28/74.
 Water will be injected into interval 3690-3798'.
 Loaded annulus w/treated fresh water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. J. Bernard TITLE Dist. Drlg. Supv. DATE 4/3/74

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: