

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLYGulf Oil Corporation  
(Company or Operator)A. L. Christmas "A"  
(Lease)

Well No. 9, in SE 1/4 of NE 1/4, of Sec. 27, T. 22-S, R. 36-E, NMPM.

South Eunice Pool, Lea County.

Well is 1650 feet from North line and 990 feet from East line

of Section 27-22-36. If State Land the Oil and Gas Lease No. is

Drilling Commenced 5-9, 1957. Drilling was Completed 5-19, 1957.

Name of Drilling Contractor Howard P. Holmes Drilling

Address Box 695, Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3514'. The information given is to be kept confidential until

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## OIL SANDS OR ZONES

No. 1, from 3682' to 3793' No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	409'	Baker			Surface Pipe
5-1/2"	14#	New	3796'	"		3682-3793'	Production String

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	423'	325	Pump & Plug		
7-7/8"	5-1/2"	3814'	1200	Pump & Plug		

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Spotted 500 gallons mud acid on perforations from 3682-3793', squeezed into formation.

Treated formation thru perforations from 3682-3793' with 1000 gallons refined oil with

1# SPG. Pumped 600# crushed mothballs in 14 bbls oil. Treated formation with 5000 gallons

refined oil with 1# SPG. Pumped 1200# mothballs in 14 bbls oil. Treated formation with 5000 gallons refined oil with 1# SPG.

Result of Production Stimulation

Flowed 353 bbls oil and 3 bbls water thru 2-3/8" tubing 24 hours.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3815 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing June 1, 1957

OIL WELL: The production during the first 24 hours was 356 barrels of liquid of which 99 % was  
was oil; 0 % was emulsion; 1 % water; and 0 % was sediment. A.P.I.  
Gravity 37.2

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1500	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates. 3162	T. Simpson	T. Pictured Cliffs
T. 7 Rivers. 3405	T. McKee	T. Menefee
T. Queen. 3750	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
9	12		Distance from Top Kelly Drive Bushing to Ground				DEVIATION - TOTCO SURVEY
	250		Surface Sand and Caliche				1/4 - 175'
	350		Red Bed				1/4 - 427'
	429		Red Bed and Shells				1/4 - 909'
	1081		Red Bed				3/4 - 1125
	1466		Red Bed and Shells				1 - 1860
	1612		Anhydrite				1-1/2 - 2100
	2162		Anhydrite and Salt				1-3/4 - 2375
	2859		Salt, Anhydrite and Gypsum				2-1/4 - 2650
	3070		Anhydrite and Gypsum				3 - 3014
	3544		Anhydrite and Lime				3 - 3075
	3645		Lime				3 - 3195
	3705		Lime and Anhydrite				2-1/2 - 3216
	3815		Lime				2-1/4 - 3335
							2 - 3475
							1-3/4 - 3605

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 13, 1957

(Date)

Company or Operator Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico

Name

Position Title Area Supt. of Prod.