

Form 9-331
Dec. 1973Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other ☒ INJECTION WELL
2. NAME OF OPERATOR
CONTINENTAL OIL COMPANY
3. ADDRESS OF OPERATOR
P.O. Box 460 Hobbs, N.M. 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 1980' FEL.
AT TOP PROD. INTERVAL: " " " "
AT TOTAL DEPTH: " " " "
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- SHOOT OR ACIDIZE ☒
- REPAIR WELL ☐
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- CHANGE ZONES ☐
- ABANDON* ☐
- (other) ☐

SUBSEQUENT REPORT OF:

- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐

5. LEASE

LC-030133(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

SOUTH EUNICE UNIT

8. FARM OR LEASE NAME

SOUTH EUNICE UNIT

9. WELL NO.

39

10. FIELD OR WILDCAT NAME

EUNICE 7 RIVERS QUEEN 60.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 28, T. 22S, R. 36E

12. COUNTY OR PARISH

LEA

13. STATE

N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3517' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
IT IS PROPOSED TO CLEAN-OUT AND ACIDIZE SUBJECT WELL TO DECREASE INJECTION PRESSURE AND INCREASE INJECTION RATES AS FOLLOWS:

1. RUN UP & TAG FOR FILL W/ SINKER BAR
2. IF FILL IS ABOVE ± 3770 PUGH W/ BAKER SHORTY TENSION PKR #117 JTS RC, TAG & CLEAN OUT TO ± 3790 (FILL @ 3784' 12-10-75 PER CARDINAL TRACER SURVEY) - 114 W/ BAKER SHORTY TENSION PKR #117 JTS RC TAG, DISPLACE ANNULUS W/ 90 BBL'S PKR FLUID, SET PKR @ 3630' W/ 12 PT. TENSION
3. PREPARE TO ACIDIZE W/ 1600 GALS OF 15% NE-HCL W/ TRON SEQUESTERING AGENTS
4. PUMP 500 GALS OF ACIDIZING AGENT @ 2-3 BPM, BUT DO NOT EXCEED 2000 PSIG
5. DIVERT W/ 500# DIVERTING AGENT (50% GRADED ROCK SALT & 50% BENZOIC ACID FLAKES) MIXED W/ 350 GALS 10 PPM BRINE WATER W/ 30# 1000 GAL GUAN GUM
6. REPEAT STEPS 4 & 5
7. PUMP 600 GAL OF ACIDIZING AGENT @ 2-3 BPM, BUT DO NOT EXCEED 2000 PSIG
8. FLUSH W/ 15 BBL'S OF PRODUCED WATER
9. FLANGE UP WELL-HEAD & RESUME INJECTION

SL

Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Wm. A. Butterfield

TITLE Admin. Supv.

DATE 9-15-78

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

4565 [5] PARTNERS [7] FILE

*See Instructions on Reverse Side

