

A blank 10x10 grid with a small circle in the bottom-left cell.

1959 FEB 16 AM 8:16

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

(Company or Operator)

(Lease)

South Funic

South Eunice Pool, Lea County.

of Section 28 If State Land the Oil and Gas Lease No. is _____

Name of Drilling Contractor..... **Company Tools**

Elevation above sea level at Top of Tubing Head 3505.2 G.L. The information given is to be kept confidential until _____

No. 1, from 3579 to 3789 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	28#	new	309	Texas Pattern			Surface
5 1/2	15 1/2#	new	3889	Howco			

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	8 5/8	316	250 sax	Pump & plug		
7 7/8	5 1/2	3898	200 @ shoe			
			200 @ D.V.	Tool set @ 1144		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Logged well

Perforated from 3731 to 3829 - 2 shots per foot.

Sand Frac with 20,000 gals crude oil and 22,000# sand

Result of Production Stimulation 43 bbls 4.3 bbls water on free piston installation, 24 hours

after load oil recovery.

...Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3907 feet, and from feet to feet.
 Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing February 3, 1959

OIL WELL: The production during the first 24 hours was 172 barrels of liquid of which % was
 was oil; % was emulsion; 10 % water; and % was sediment. A.P.I.
 Gravity 34.8

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
 liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1351	T. Devonian	T. Ojo Alamo
T. Salt	1679	T. Silurian	T. Kirtland-Fruitland
B. Salt	3037	T. Montoya	T. Farmington
T. Yates	3144	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	3369	T. McKee	T. Menefee
T. Queen	3677	T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Mancos
T. San Andres		T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1351	1351	Red beds caliche				
1351	1679	328	Anhydrite, red beds				
1679	3037	1358	Salt, anhydrite, potash red beds				
3037	3144	107	Brown dolomite and anhydrite				
3144	3369	225	Sand and dolomite stringers				
3369	3817	31	Sand - Sandy dolomite with dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Jal Oil Company, Inc.

Address Drawer Z, Jal, N.M.

Name Sadell Ellis

Position or Title Production Superintendent