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LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
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.W MEXICO OIL CONSERVATION COMMISSIC Form C-104 Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PRORATION OFFICE Atlantic Richfield Company P. O. Box 1710, Hobbs, New Mexico 88240 Additional Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas X Condensate Effective: 4-18-74 Warren If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease Lease No. Seven Rivers Queen Unit Eunice Seven Rivers Queen So. State, Federal or Fee Fee Location 660 Feet From The South Line and 990 Unit Letter Feet From The 34 22S 36E Line of Section Township Range , NMPM, County II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Texas New Mexico Pipeline Company P. O. Box 1510, Midland, Texas Name of Authorized Transporter of Casinghead Gas v or Dry Gas Phillips Petroleum Company Address Give address to which approved copy of this form is to be sent)
Phillips Bldg. 4th & Washington, Odessa, Texas Warren Petroleum Corporation Unit Sec. Twp. P. O. Box 1589, Tulsa Oklahoma
Is gas actually connected?
PP 3-18-74 If well produces oil or liquids, 34 i 22 36 WAR 4-18-74 If this production is commingled with that from any other lease or pool, give commingling order number: R=663 & R=4671 V. COMPLETION DATA Oil Well Gas Well Plug Back | Same Res'v. Diff. Res'v. New Well Workover Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Length of Test Tubing Pressure Choke Size Oil-Bbls. Water - Bbls. Actual Prod. During Test Gas-MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Choke Size **VI. CERTIFICATE OF COMPLIANCE** OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED Orig. BY_ This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Sr. Acctg. Clerk All sections of this form must be filled out completely for allowable on new and recompleted wells. (Title) 4-19-74 (Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.