SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PEUL BACK TO A DEFERENCE SERVICE WILL SHAPE WILL 1. Type at Well Will Will Common or Well Service Will S	State of New Mexico	Form C-103
DIL CONSERVATION DIVISION DISTRICT F.O. Bot 1989, Name 1989 BIRTRICTI F.O. Bot 1989, Name 1989 BIRTRICTI F.O. Bot 1989, Name 1989 BIRTRICTI FER SUM MODICES AND REPORTS ON WELLS (DO NOT USE THIS PORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C. 1991 FOR SUCH PROPOSALS) 1. Type of Well WELL ONE ONE CUITAN JOINES GAS WN ONE CUITAN JOINES GAS WN ONE L. Well No. ARCO OLL and GAS COMPANY 1. Assess of Operature P.O. Bot 1981, Mellon To Elevation (Show whether of P.F. RIS, R.T. G.R. etc.) One of Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PULL GRAD ALTER CASING CHANGE PLANS COMMENCE DRILLING OPINS ALTERING CASING COMMENCE DRILLING OPINS ALTERING OASING COMMENCE DRILLING OPINS ALTERING CASING COMMENCE DRILLING OPINS ALTERING CASING COMMENCE DRILLING OPINS ALTERING CASING COMMENCE DRILLING OPINS ALTERING OASING TITLE REMEDIAL WORK PULL OR ALTER CASING PULL OR ALTER CASING COMMENCE DRILLING OPINS ALTERING OASING COMMENCE DRILLING OPINS ALTERING OASING TITLE REMEDIAL WORK TITLE REMEDIAL WORK TITLE REMEDIAL WORK PULD OR ALTER OASING (Other) TITLE TREADORY COORDINATE TREADORY OF TREADORY THE APPROVED OR THE TOP TO THE TITLE TOP OF THE TITLE THE APPROVED OR THE TYPE OF THE T	Energy, N rais and Natural Resources Department	Revised 1-1-89
P.O. Box 2088 Santa Fe, New Mexico 87504-2008 SITATE PEE 2 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE *APPLICATION FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE *APPLICATION FOR PROPOSALS TO A DIFFERENT RESERVOIR. USE *APPLICATION FOR PRIMITY (FORM 6-101) FOR SUCH PROPOSALS) 1. Type of Well VIII. VIII.	to Appropriate	WELL API NO.
Some 1999, Notes 1999, Notes 1999 Some 1999, Notes 1999, Notes 1999 Some 1999, Notes 1999, Notes 1999 Some 1999, Notes 1999, Notes 1999 Some 1999, Notes 1999, Notes 1999 Some 1999, Notes 1999, Notes 1999 Some 1999, Notes 1999, Notes 1999 Some 1999, Notes 1999, Notes 1999, Notes 1999 Some 1999, Notes 1999, Notes 1999, Notes 1999, Notes 1999 Some 1999, Notes 1999, Notes 1999, Notes 1999, Notes 1999, Notes 1999 Some 1999, Notes		30-025-09143
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON DEEPER OR PRUTY (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON DEEPER OR PRUTY (FORM C 101) FOR BUCH PROPOSALS) 1. Type of Well: 2. Name of Operation of SERVICIA USE APPLICATION FOR PERMITY (FORM C 101) FOR BUCH PROPOSALS) 2. Name of Operation of Service of Se	n o n = 1000 Habba NM 98246	5. Indicate Type of Lease
DIFFECTION SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10) FOR BUCH PROPOSALS. 1. Type of Well. CAR	DISTRICT II	STATE FEE X
(DO NOT USE THIS FORM POR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" Type of Wells	P.O. Drawer DD, Artesia, NM 88210	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Wall: ONA SUBJECT OF SUCH PROPOSALS Other NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS COMMENCE DRILLING OPPS. CASING TEST AND CEMENT JOB 1. Describe Trapeard on complete Operations of State Use) (Other) 1. Describe Trapeard on complete Companies (Clear) state disperiment date. (scheding stringered date of naming any proposed 1. Describe Trapeard on complete Operations (Clear) state disperiment date. (scheding stringered date of naming any proposed 1. Type of FRINT NAME (Other) TITLE Regulatory Coordinator DATE TYPE OR FRINT NAME (PI LG AND ABOVE) THE PROPOSALS TO Indicate Nature of Notice, Report, or Other Data Curran Jones Gas WN Curran Jones		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Wall: ONA SUBJECT OF SUCH PROPOSALS Other NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS COMMENCE DRILLING OPPS. CASING TEST AND CEMENT JOB 1. Describe Trapeard on complete Operations of State Use) (Other) 1. Describe Trapeard on complete Companies (Clear) state disperiment date. (scheding stringered date of naming any proposed 1. Describe Trapeard on complete Operations (Clear) state disperiment date. (scheding stringered date of naming any proposed 1. Type of FRINT NAME (Other) TITLE Regulatory Coordinator DATE TYPE OR FRINT NAME (PI LG AND ABOVE) THE PROPOSALS TO Indicate Nature of Notice, Report, or Other Data Curran Jones Gas WN Curran Jones	SUNDRY NOTICES AND REPORTS ON WELLS	
1. Type of Walts OAS WILL Other WILL Other WILL Other WILL Other WILL W	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"	
Other 2. Name of Operator ARCO OIL and GAS COMPANY 3. Activate of Operator P.O. Box 1610, Midland, Texas 79702 4. Well Leastins Unit Letter A: 990 Feet From The North Line and 990 Feet from The East Lir Section 34 Township 22S Range 36E NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS OCCUMENCE ORILLING OPNS. PULL OR ALTER CASING COMMENCE ORILLING OPNS. CASING TEST AND CEMENT JOB (Other) Frac (Other) Frac (Other) Frac 11. Describe Proposed or completed Operations (Clearly state dispersional date, faciliding estimated date of starting day proposed 3-07-91, MIRU PU. CO to TD @3582. 3-09-91. Set pix at 3094. Press test csg to 500#. 3-10-91. Frac d's 1369-3583 y/51,189 gal CO2 & 101,400 sd. 3-11-91. Flow test. 3-12-91. Flow		
2. News of Operator ARCO OIL and GAS COMPANY 3. Address of Operator P.O. Box 1610, Midland, Texas 79702 4. Well Lessation Unit Letter A : 990 Feet From The North Line and 990 Feet from The East Line Section 34 Township 22S Range 36E NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.)	OIL GAS	
A-RECOULE AID AND COMPANY P.O. Box 1610, Midland, Texas 79702 4. Well Leasstion Unit Letter A : 990 Feet From The North Line and 990 Feet from The East Line Section 34 Township 22S Range 36E NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.)		8. Well No.
P.O. Box 1610, Midland, Texas 79702 4. Will Lesextion Unit Letter A : 990 Feet From The North Line and 990 Feet from The East Lir Section 34 Township 22S Range 36E NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLUG AND ABANDON CHANGE PLUG AND ABANDON PULL OR ALTER CASING COMMENCE DRILLING OPNS. COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB PLUG AND ABANDONMENT COMMENT SB RULB 1103. 3-07-91. MIRU PU. CO to TD @3582. 3-09-91. Set pkr at 3094. Press test csg to 500#. 3-10-91. Frac d 3169-3583 w/51,189 gal CO2 & 101,400 sd. 3-11-91. Flow test. Swab. 3-12-91. Flow test. TOTPS. 5-08-91. In 24 hrs flowed 0 BO, 0BW, 178 MCFPD, 40# FTP, Open ck.	ARCO OIL and GAS COMPANY	
4. Well Leasties Unit Letter A : 990 Feet From The North Line and 990 Feet from The East Line and 10 Section 34 Township 22S Range 36E NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, QR, etc.) 11. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS CASING TEST AND CEMENT JOB CASING CASING TEST AND CEMENT JOB CASING COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB CASING TEST AND SET SET AND CEMENT JOB CASING TEST AND SET SET AND SET	- · · · · · · · · · · · · · · · · · · ·	
Unit Letter A: 990 Feet From The North Line and 990 Feet from The East Lir Section 34 Township 22S Range 36E NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS CHANGE PLANS COMMENCE DRILLING OPNS. PULL OR ALTER CASING CHANGE PLANS COMMENCE DRILLING OPNS. (Other) Frace (Other) Frace (Other) Frace State 1123. 3-07-91. MIRU PU. CO to TD @3582. 3-09-91. Set pkr at 3094. Press test csg to 500#. 3-10-91. Flow test. 3-11-91. Flow test. Swab. 3-11-91. Flow test. Swab. 3-12-91. Flow test. Swab. 3-13-91. Swab. Flow test. TOTPS. 5-08-91. In 24 hrs flowed 0 BO, 0BW, 178 MCFPD, 40# FIP, Open ck.	P.O. Box 1610, Midland, Texas 79702	Januar Fates Gas
Section 34 Township 22S Range 36E NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. ALTERING CASING COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB COMMENT JOB COMME	4. Well Locaztion	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	Unit Letter A : 990 Feet From The North Line and 990	Feet from The <u>East</u> Line
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB (Other) 12. Describe Proposed or completed Operations (Clearly state allegatines) dates, including estimated date of starting any proposed weekly SER RULE 1130. 3-07-91. MIRU PU. CO to TD @3582. 3-09-91. Set pkr at 3094. Press test csg to 500#. 3-10-91. Flow test. 3-12-91. Flow test. 3-12-91. Flow test. TOTPS. 5-08-91. In 24 hrs flowed 0 BO, 0BW, 178 MCFPD, 40# FTP, Open ck.	Section 34 Township 223 Trange See	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB COMMENT	10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB COMMENT		
PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB (Other) Frac X (Other) (Other) Frac X	Check Appropriate Box To Indicate Nature of Notice, Repor	t, or Other Data
PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB (Other) Frac X (Other) (Other) Frac X	NOTICE OF INTENTION TO:	SECULENT DEBORT OF:
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB CASING TEST AND CEMENT JOB COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB CASING TEST		
CASING TEST AND CEMENT JOB CASING TEST AND CEMENT JOB (Other) Frac (O		
(Other)	TEMI OTATILE NOTICE	
(Other) 12. Describe Proposed or completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work) SEB RULE 1103. 3-07-91. MIRU PU. CO to TD @3582. 3-09-91. Set pkr at 3094. Press test csg to 500#. 3-10-91. Frac'd 3169-3583 w/51,189 gal CO2 & 101,400 sd. 3-11-91. Flow test. 3-12-91. Flow test. Swab. 3-13-91. Swab. Flow test. TOTPS. 5-08-91. In 24 hrs flowed 0 BO, 0BW, 178 MCFPD, 40# FTP, Open ck.	PULL OR ALTER CASING CASING TEST AND CEMENT	JOB
12. Describe Proposed or completed Operations (Clearly state allpertinent dates, including estimated date of starting any proposed work) SEB RULE 1103. 3-07-91. MIRU PU. CO to TD @3582. 3-09-91. Set pkr at 3094. Press test csg to 500#. 3-10-91. Frac'd 3169-3583 w/51,189 gal CO2 & 101,400 sd. 3-11-91. Flow test. 3-12-91. Flow test. Swab. 3-13-91. Swab. Flow test. TOTPS. 5-08-91. In 24 hrs flowed 0 BO, 0BW, 178 MCFPD, 40# FTP, Open ck.	(Other) Frac	x
3-07-91. MIRU PU. CO to TD @ 3582. 3-09-91. Set pkr at 3094. Press test csg to 500#. 3-10-91. Frac'd 3169-3583 w/51,189 gal CO2 & 101,400 sd. 3-11-91. Flow test. 3-12-91. Flow test. Swab. 3-13-91. Swab. Flow test. TOTPS. 5-08-91. In 24 hrs flowed 0 BO, 0BW, 178 MCFPD, 40# FTP, Open ck.	(Other)	any proposed
3-09-91. Set pkr at 3094. Press test csg to 500#. 3-10-91. Frac'd 3169-3583 w/51,189 gal CO2 & 101,400 sd. 3-11-91. Flow test. 3-12-91. Flow test. Swab. 3-13-91. Swab. Flow test. TOTPS. 5-08-91. In 24 hrs flowed 0 BO, 0BW, 178 MCFPD, 40# FTP, Open ck. 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief SIGNATURE Regulatory Coordinator TITLE Regulatory Coordinator THEEPHONE (915) 688-5672 (This space for State Use)		
TITLE Regulatory Coordinator TITLE Regulatory Coordinator DATE 5-16-9 TYPE OR PRINT NAME Ken W. Gosnell THE REGULATORY COORDINATE THE REGULATORY COORDINATE THE PARTY NAME (915) 688-5672	3-09-91. Set pkr at 3094. Press test csg to 500#. 3-10-91. Frac'd 3169-3583 w/51,189 gal CO2 & 101,400 sd. 3-11-91. Flow test. 3-12-91. Flow test. Swab. 3-13-91. Swab. Flow test. TOTPS.	
(This space for State Use)	Regulatory Coordi	inator DATE 5-16-91
THE P	TYPE OR PRINT NAME Ken W. Gosnell	TELEPHONE (915) 688-5672
The P	(This space for State Use)	
APPROVED BY DATEDATE	- 1997年 - 19	- 自己を展示している。 日本機構 等 し - 日本機構 ・ 日本機構 ・ 日本機構 ・ 日本機構 ・ 日本機構 ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・
	APPROVED BYTITLE	DATE

CONDITIONS FOR APPROVAL, IF ANY: