

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-09159
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	210044
7. Lease Name or Unit Agreement Name	South Eunice Seven Rivers Queen Unit
8. Well No.	402
9. Pool name or Wildcat	Eunice, South (SRQ)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
GL 3490' KB 3500'	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Marathon Oil Company	3. Address of Operator P.O. Box 2409, Hobbs, NM 88240
4. Well Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>East</u> Line Section <u>35</u> Township <u>22-S</u> Range <u>36-E</u> NMPM <u>Lea</u> County		
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3490' KB 3500'		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Reactivate Waterflood Producer ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 12/27/96 Marathon Oil Company completed the reactivation of the above referenced well as per the following procedure:

1. MIRU pulling unit. ND wellhead and NU BOPE. POOH w/3580' of 2 3/8" tbg and tally. RIH w/sand line drill bailer. Drill on CIBP. CIBP fell 50' to 3630'.
2. RIH w/drill bailer and tagged CIBP at 3630'. RIH w/notched collar and pushed CIBP to 3790'. POOH and lay down notched collar.
3. RIH w/mud jt, SN, 6 jts 2 3/8" tbg, 5 1/2" x 2 3/8" TAC, and 113 jts 2 3/8" J-55 tbg. Land SN at 3756'.
4. RD pulling unit. ND BOP. NU wellhead. RIH w/pump and 3/4" rods. Hang well off.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly Cook TITLE \_\_\_\_\_ DATE Mar. 25, 1997  
TYPE OR PRINT NAME Kelly Cook TELEPHONE NO. 393-7106

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE \_\_\_\_\_ DATE MAR 27 1997  
CONDITIONS OF APPROVAL, IF ANY:

