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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Marathon Oil Company				Address Box 2107, Hobbs, New Mexico			
Case State McDonald A/C 1-B	Well No. 13	Unit Letter K	Section 36	Township 22-S	Range 36-E		
Date Work Performed March 16, 1963	Pool South Eunice			Country Lea			

THIS IS A REPORT OF: (Check appropriate block)

☐ Beginning Drilling Operations	☐ Casing Test and Cement Job	☐ Other (Explain)
☐ Plugging	☒ Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

Set bridge plug at 3692'. Loaded hole w/84 bbls. lease crude. Pressure tested bridge plug, casing and BOP w/1650 psi for 20 mins. Held O.K. Perf Queen Sand thru 5 1/2" casing 3665-67, 3671-73, 3680-84 using 4 jets per ft. Spotted 500 gals. 15% reg. acid over perfs. Treated Queens section thru 5 1/2" casing perfs. (3665-67, 3671-73, 3680-82) w/10,000 gals. fluid loss treated crude and 1 1/2# 20-40 sand per gal. and 1500 gal. 15 % reg. acid. Ran 3637' of 2 3/8" tubing. Install Xmas tree and flow line.

DIST:

NMOCC

Comm. of Public Lands

J. A. Grimes

D. V. Kitley

J. R. Barber

J. B. Bailey

Witnessed by J. B. Bailey	Position Foreman	Company Marathon Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA			
D F Elev. 3450'	T D 3760'	P B T D 3757'	Producing Interval 3700-3730
Completion Date 4-24-58			
Tubing Diameter 2 3/8 inch	Tubing Depth 3738'	Oil String Diameter 5 1/2 inch	Oil String Depth 3759'
Perforated Interval(s) Queen Sand 3700-3730			
Open Hole Interval		Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	2-21-63	11.00	-	3.00	178:1	-
After Workover	3-25-63	152.05	-	-	2821:1	-

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name
Title	Position Assistant Superintendent
Date	Company Marathon Oil Company