

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
 30-025-09233

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DEEP RESVR OTHER _____



7. Lease Name or Unit Agreement Name

State A A/C 1

2. Name of Operator
 Hal J. Rasmussen Operating, Inc.

8. Well No.
 48

3. Address of Operator
 Six Desta Drive, Suite 2700, Midland, Texas 79705

9. Pool name or Wildcat
 Jalmat Tns1-Yts-7R

4. Well Location
 Unit Letter N: 1980 Feet From The West Line and 660 Feet From The South Line
 Section 3 Township 23 S Range 36 E NMPM Lea County

10. Date Spudded 3-7-59 11. Date T.D. Reached 3-14-59 12. Date Compl. (Ready to Prod.) 10/14/90 13. Elevations (DF & RKB, RT, GR, etc.) 3475 14. Elev. Casinghead

15. Total Depth 3800 16. Plug Back T.D. 3670 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By Rotary Tools _____ Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name
3120, 3283, Yates 20. Was Directional Survey Made _____

21. Type Electric and Other Logs Run _____ 22. Was Well Cored _____

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
		See Original	Completion		

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	3117	

26. Perforation record (interval, size, and number)
3120, 3126, 3131, 3151, 3153, 3158, 3167
3185, 3187, 3190, 3212, 3214, 3215, 3283
1 JSPE 3/8"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3120-3283	Acidize w/ 2000 gal
	Frac w/ 196,000# 12/20 sand & 1600 bbls gel

PRODUCTION

Date First Production 10/14/90 Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 1" X 1 1/2" X 12' Well Status (Prod. or Shut-in) Prod.
 Date of Test 10/28/90 Hours Tested 24 Choke Size _____ Prod'n For Test Period _____ Oil - Bbl 0 Gas - MCF 432 Water - Bbl 4.2 Gas - Oil Ratio _____
 Flow Tubing Press. _____ Casing Pressure _____ Calculated 24-Hour Rate _____ Oil - Bbl 0 Gas - MCF 432 Water - Bbl 4.2 Oil Gravity - API - (Corr.) _____

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By _____

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jay Cherski Printed Name Jay Cherski Engineer 11/27/90

Handwritten initials and date