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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1506	
7. Unit Agreement Name	
Seven Rivers Queen Unit	
8. Farm or Lease Name	
Seven Rivers Queen Unit	
9. Well No.	
1 52	
10. Field and Pool, or Wildcat	
Langlie Mattix 7Rivers On.	
15. Elevation (Show whether DF, RT, GR, etc.)	
3476' GR	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Atlantic Richfield Company
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>3</u> TOWNSHIP <u>23S</u> RANGE <u>36E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3476' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 1/22/75 rigged up & installed BOP. POH w/completion assy. RIH w/bit & scraper to 3820'. Ran GR Correlation log. Perforated w/1 JS @ 3693, 94, 3736, 37, 52, 55, 57, 59, 61, 64, 69, 70 & 3772' = 13 holes .35". Acidized perfs 3693-3772' w/1500 gal 15% HCL-LSTNE acid cont'g 1 bbl S-234 in first 500 gals & 20 - 7/8" RCN balls. MTP 2900#, Min 1300#, ISIP 400#. Vac in 3 mins. Swabbed 7 1/2 hrs & rec 16 BLW & 12 BO, good show gas. RIH w/tbg, rods & 2" X 1 1/4" X 12' pump. On 24 hr potential test 1/28/75 pmpd 6 BO, 6 BW & 2 MCFG. Final Report. Prior production was 1 BO & 3 BWPd.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. J. Bernard TITLE Dist. Drlg Supv. DATE 2/4/75