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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-1010 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico October 7, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Albert Gackle, Operator-Sinclair State "B", Well No. 12, in SE 1/4 NE 1/4,
(Company or Operator) (Lease)

H, Sec. 3, T. 23 S., R. 36 E. NMPM, Langlie Mattix Pool
Unit Letter

Lea

County. Date Spudded 9-14-60 Date Drilling Completed 9-23-60
Elevation 3499 DF Total Depth 3867 PBD 3847

Please indicate location:

Top Oil/Gas Pay 3654 Name of Prod. Form. Queen

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

PRODUCING INTERVAL -

Perforations 3654-3660; 3666-72; 3676-80

Open Hole None Depth Casing Shoe 3865 Depth Tubing 3640

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 300 bbls. oil, 0 bbls water in 24 hrs, _____ min. Choke Size 20/64

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	262	200
4 1/2	3866	1635
2 3/8	3640	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 15,000 gals oil, 23,200* sd., 400* Adomite

Casing Tubing Date first new October 5, 1960
Press. _____ Press. _____ oil run to tanks

Oil Transporter Shell Pipe Line Corp.

Gas Transporter Phillips Petroleum Company

Remarks: PCP 500*, FTP 300, SICP 900, SITP 500

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 1960

ALBERT GACKLE, OPERATOR

(Company or Operator)

OIL CONSERVATION COMMISSION

By: R. F. Montgomery (Signature)

R. F. Montgomery (Signature)

By: _____

Title: Agent

Send Communications regarding well to:

Title: _____

Name: Albert Gackle, Operator

Box 2076, Hobbs, New Mexico