

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fc, New Mexico

WELL RECORD 2 PN 3 24

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

No	, i	. SE	- •		***************************************	(1000)	CT-H)
is 660	Langli		4 of SB 1/4	, of Secl	1 T	23- S, R	36-8 NMPM
is 660	\	_ Mateir		Pool		IA	County
ction 11-2	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	feet from	South	line and	660	feet from	Last lin
Commen	3-36	Tf State	- Land the Oil and	Gas Lease No.	B-229	4904004414444444444	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
ing Commen	nad.	Ya	reh_21,1	960 Drilling	was Completed	A.	ril.li, 19.00
at Dailine	_		Author Parigo	Dellling (0		***************************************
		•	Beax 695, Od	cops, Tuna			aouan
tion above se	es level at To	on of Tubing	Head 3408!	: ********************************	The info	rmation given is to !	pe kept confidential unt
			OII	SANDS OR ZO	nes		
	2603	••				to	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
1, from	LUCK	0			from	to	······································
2, from				No. 6	from	to	
3, from	•••••	,					
				TANT WATER			
ude data on	rate of water	r inflow and e	levation to which	Mater lose III non	•	feet.	
1, from		**************		**********************		.feet	
2, from			Ю			feet.	
3, from		******************	10			feet	
4, from		••	to		***************************************		
				CASING RECO	RD		
SIZE	WEIGHT PER-FOOT	NEW O		KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	21#	New	35h1	Gelde			Sarface Pipe
1-1/2*	9.50#	Have	3691'	•		3601-36541	Production S
						-	
				AND CEMEN	TNG RECORD	MUD	AMOUNT OF
	CABING	WHERE SET	NO. SACES OF CEMENT	METHOD USED	(RAVITY	MUD USED
12-1/4	8-5/8*	3621	250	Pump & Pl			
7-7/8*	4-1/2"	3700'	325				

RECORD OF DRILL-STEM AND SPECIAL STS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS DSE	н

Rotary to	ools were	used from	feet to	3700	feet and from		feet to	_
			feet to		feet, and from	••••••	feet to	fcet.
				PRODUCT			·	teet.
Put to P	roducing		April 11	_	.021			
			•		76		300	
OIL WE			on during the first 24 hours was					
	wa	s oil;	was emulsion;	••••••••••••	% wat	er; and	% was sediment.	A.P.I.
	Gr	avity	35.2					
GAS WE	LL: Th	e productio	on during the first 24 hours was		MCF	nhie		
			carbon. Shut in Pressure			prus	bai	rrels of
		-						
PLE	ASE INI	DICATE B	BELOW FORMATION TOPS (II	N CONFOR	RMANCE WIT	TH GEOGI	RAPHICAL SECTION OF STAT	TE):
T 4L.		12751	Southeastern New Mexico T. Devonian				Northwestern New Mexico	
					•••••••••••••••••••••••••••••••••••••••		Ojo Alamo	
							Kirtland-Fruitland	
Γ. Yates	s	3025	•		******************		Farmington Pictured Cliffs	
Γ. 7 Riv	vers		T. McKee		***************************************		Menefee	
			T, Ellenburg				Point Lookout	
					•••••••••••••••••••••••••••••••••••••••		Mancos	************
							Dakota	
							Morrison	
					*********************		Penn	
			т		•••••			
			T		····	т.		
From	10	Thickness in Feet	Formation		rom To	Thickness in Feet	Formation	
0	200' 453 1230 1355 2786 3132 3195 3550 3634 3700		Distance from Top Kel Drive Bushing to Gre Caliche & Sand Red Bed Shale & Anhy Anhy Anhy Anhy & Salt Anhy Lime Lime FB to 3696'				1/4 - 350' 1 - 780 3/4 - 1230 2-3/4 - 2260 3 - 2850 2-3/4 - 3110 3 - 3190 2-3/4 - 3300 2-1/2 - 3525	SURVA
			ATTACH SEPARATE SHEET	ירורו אידן יו	TIONAL STA	CE TO TO	THO HO	
				a se Milii	LIUNAL SPA	CE IN NE	CREDRED	
I har-	sher enu-	m						
I here	by swear	or affirm t	that the information given herewith					so far
I here	eby swear determined	or affirm t				t record of	the well and all work done on it s	so far
can be o	determined	d from avai	that the information given herewith	h is a comp	lete and correc	t record of		so far