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(Revised 7/1/52)
(Form C-106)

AREA 640 ACRES
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

1960 OCT 14 AM 9 26

WELL RECORD

NEW WELL

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

Continental Oil Company

Stevens B-14

(Company or Operator)

(Lease)

Well No. 2, in NW 1/4 of SE 1/4, of Sec. 14, T. 23-S, R. 36-E, NMPM.

Langlie-Mattix

Pool,

Lea

County.

Well is 1980 feet from South line and 1980 feet from East line

of Section 14. If State Land the Oil and Gas Lease No. is

Drilling Commenced April 5, 1960. Drilling was Completed April 15, 1960.

Name of Drilling Contractor: Western Drilling Company

Address: Wichita Falls, Texas

Elevation above sea level at Top of Tubing Head: 3383' KB. The information given is to be kept confidential until , 19

OIL SANDS OR ZONES

No. 1, from 3550' to 3563' No. 4, from 3630' to 3647'

No. 2, from 3585' to 3598' No. 5, from to

No. 3, from 3616' to 3621' No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24.5	New	353	Guide		3550-3563'	Pay
5 1/2	14.5	New	3803	Float		3585-3598'	Pay
						3616-3621'	Pay
						3630-3647'	Pay

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	8 5/8	362	200	Pump & Plug		
7 7/8	5 1/2	3783	935	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

TRI 1/750 gal 15% L-TNE acid fol. by 22,000 gals. frac using 33,000 lbs. d. and 1100 lbs. "ADONITE".

Result of Production Stimulation: 12 cwp. 24 bbls. 38 deg. gray oil, 21 Bx in 24 hrs, 1/128

MUDFO, GOR 5333 (CORRECTED), DON 24 bbls. 1st daily Allow 24 30

Depth Cleaned Out:

CORD OF DRILL-STEM AND SPECIAL TF 7

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3783 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing October 5, 1960

OIL WELL: The production during the first 24 hours was 45 barrels of liquid of which 53 % was oil; % was emulsion; 47 % water; and % was sediment. A.P.I. Gravity 38

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
Rustler	1196'	T. Devonian	T. Ojo Alamo
T. Anky	1288'	T. Silurian	T. Kirtland-Fruitland
T. Salt	2738'	T. Montoya	T. Farmington
B. Salt	2864'	T. Simpson	T. Pictured Cliffs
T. Yates	3131'	T. McKee	T. Menefee
T. 7 Rivers	3508'	T. Ellenburger	T. Point Lookout
T. Queen	3644'	T. Gr. Wash	T. Mancos
T. Grayburg	3678'	T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1196		Red Beds				
1196	1288		Anhydrite				
1288	2738		Salt				
2738	2864		Anhydrite & Dolo				
2864	3678		Dolo & Sd				
3678	3783		Dolo				
(Perf Grayburg 3686-89', 3720-24', 3736-40', 3760-66' w/4 JSPF. Acidized w/4,000 gals. Squeezed Perfs 3686-3766' w/100 sx. Set retainer 3660'. Perf Queen 3538-41', 3562-64', 3631-33' w/2 JSPF, 3551-56', 3586-90', 3594-97' 3618-20', 3638-42' w/4 JSPF. Acidized w/2,000 gals LITHE, fraced w/12,000 gals. crude, 24,000 lbs. sd., 600 lbs. "ACOMITE" w/50 Ball Sealers. Re-perfed Queen 3618-20', 3632-34', 3639-42' w/4 Bullets per foot. Acidised Queen 3618-3642' w/500 gals. fraced w/4,000 gals crude, 6950 lbs sd., 200 lbs "ACOMITE". Squeezed perfs 3538-3642'. Perf 3499-3500' w/4 J PF. Block squeezed same perfs w/50 sx. Old cement to 3655'.)							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 13, 1960 (Date)
Company or Operator Continental Oil Company Address Box 68, Eunice, New Mexico
Name J. H. Ryan Position or Title Alt. for District Superintendent
0/4 NAOCC JAN FAX