

Submit 3 Copies To Appropriate District  
 Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 811 South First, Artesia, NM 87210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised March 25, 1999

OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

WELL API NO. 30-025-09379
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name:  Langlie Lynn Queen Unit
8. Well No. 2
9. Pool name or Wildcat Langlie Mattix 7 RVRS/Queen/GB

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
 Energen Resources Corporation

3. Address of Operator  
 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705

4. Well Location  
 Unit Letter I : 1980 feet from the South line and 660 feet from the East line  
 Section 22 Township 23S Range 36E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPLETION

SUBSEQUENT REPORT OF:

REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT   
 CASING TEST AND CEMENT JOB

OTHER:  OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

02/02/00: MIRUPU to repair csg leak between 570'-602' FS. Shot 4 sqz holes @ 2.700' FS & 4 holes @ 1,589' FS. Set cmt ret @ 1,521', sqz'd the 5 1/2" x 8 5/8" annulus in 2 stages: 400 sx Cl C (slurry-679 cu.ft) & 175 sx Cl C (surry-253 cu.ft.), 5 sx circ

02/04-10/00: D.O. cmt, tested sqz, still had some leak-off. Re-sqz'd as follows: spotted 12 sx @ 2702'(slurry-16.2 cu.ft.), 6 sx @ 1622', & 12 sx @ 608'. D.O. cmt, tested sqz, pressure held. Ran CNL/GR/CCL, new WL PBD @ 3738'.

02/11/00: Perf 7 RVRS/Queen @ 3510'-88' (total of 120 new holes). Acidized w/ 3000 gals 15% HCL.

02/16/00: RIH w/ 2 3/8" tbg, set @ 3582'. RIH w/ 2 x 1 1/2 x 12 RWBC pump.

02/29/00: 24 hr retest: 5 B0/ 33 BW/ 0 MCF. RIH w/ add. 4 jts tbg, set @ 3708'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Menoud TITLE Production Tech. DATE 3/15/2000

Type or print name Denise Menoud Telephone No. (915)687-2074

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 3/15/2000

Conditions of approval, if any:

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