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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Annie Christmas

9. Well No.
1

10. Field and Pool, or Wildcat
Wantz Granite Wash

2. Name of Operator
Sun Oil Company

3. Address of Operator
Box 1861, Midland, Texas 79701

4. Location of Well
UNIT LETTER **N** LOCATED **669** FEET FROM THE **South** LINE AND **1986.4** FEET FROM
THE **West** LINE OF SEC. **1** TWP. **22-S** RGE. **37-E** NMPM

12. County
Lea

15. Date Spudded **7-3-73** 16. Date T.D. Reached **7-21-73** 17. Date Compl. (Ready to Prod.) **8-10-73** 18. Elevations (DF, RKB, RT, GR, etc.) **GR. 3348.7** 19. Elev. Casinghead **3349**

20. Total Depth **7398** 21. Plug Back T.D. **7369** 22. If Multiple Compl., How Many **2** 23. Intervals Drilled By **Rotary Tools 5200/7398** Cable Tools **-**

24. Producing Interval(s), of this completion - Top, Bottom, Name
7278 - Top 7296 - Bottom - Granite Wash

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma Ray, Com. Neutron Form. Density, Dual LL.

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	40#	338.50	17"	350 sx.	None
9-5/8"	36#	2848.24	12"	2050 sx.	None
7"	23#	5248.27	8-3/4"	300 sx.	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5"	4960	7398	200	-

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	7193	7193

31. Perforation Record (Interval, size and number)
7278/96 - 10 holes w/3 1/2" DML Csg. Gun. (JSP2F) Granite Wash

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7278/96	Acidz. w/2000 gals 15% NEHCL Frac. w/6000 gals. Gel OBUF 1500 gal pad, 4500 gals w/ 6000# 20/40 sand.

33. PRODUCTION

Date First Production **8-10-73** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Producing**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
8-21-73	24	16/64	→	194.0	189.4	2	976

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
320#	Pkr.	→	194.0	189.4	2	41.0

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold - Gatherer Skelly Oil Co.

Test Witnessed By

35. List of Attachments
C-122, C-116, C-103

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Charles Gray TITLE Proration Clerk DATE 9/20/73

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 5055	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock "	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry 5500	T. Gr. Wash 7276	T. Morrison _____	T. _____
T. Tubb 5961	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 6258	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
5200	5290	90	lm.				
5290	5332	41	lm. & Gyp				
5332	7398	2066	lm.				
7398			Granite Wash				