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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER
2. Name of Operator: Exxon Corporation
3. Address of Operator: Box 1600, Midland, Texas 79702
4. Location of Well: UNIT LETTER M, 660 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE WEST LINE, SECTION 2, TOWNSHIP 22-S, RANGE 37-E, NMPM.
7. Unit Agreement Name
8. Farm or Lease Name: Paddock Unit
9. Well No.: 41
10. Field and Pool, or Wildcat: Paddock

15. Elevation (Show whether DF, RT, GR, etc.): 3381 D.F.
12. County: Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See Attached Procedure.

THE COMMISSION MUST BE NOTIFIED 30 DAYS PRIOR TO THE COMMENCEMENT OF PERFORMING OPERATIONS FOR THE OILS TO BE APPROVED.

Expires 10-1-79

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNED: D L Clemmer TITLE: Unit Head DATE: 3-26-79

APPROVED BY: Jerry Sexton TITLE: Dist 1, Supv. DATE: MAR 30 1979
CONDITIONS OF APPROVAL, IF ANY:

PROCEDURE

Paddock Unit #41

1. Pull rods and tubing as shown on wellbore sketch.
2. Spot a 100' (20 sx) Class "C" cement plug from 5050' to 4950' above the Paddock - tag top to verify position. (A CIBP with 35' (5 sx, 10 sx if thru tubing) cement on top may be set in place of this plug.)
3. Circulate hole with mud (see "C" above).
4. Spot 100' Class "C" cement plugs above the San Andres (20 sx) from 3800' to 3700' and above Queen (20 sx) from 3300' to 3200'.
5. Determine the freepoint of the 5½" production casing (T.O.C. at 2050', by temp. survey).

With freepoint above the 7-5/8" seat at 2623'

a. and below 1200 feet -

- cut and pull the 5½" casing
- spot a 100' (30 sx) plug across the 5½" casing cut (tag)
- spot a 200' (60 sx) plug in the 7-5/8" intermediate casing above the salt.

NOTE: Cement outside 7-5/8" casing was reported circulated to surface on the drilling report.

b. and is above 1200 feet -

- spot 200' (60 sx) plug 1200 to 1000'
- cut and pull the 5½" casing
- spot a 100' (30 sx) plug across the cut.

6. Spot a 100' (30 sx) plug from 400' to 300' across the surface casing seat and below the Ogallala and a 10 sx plug at the surface.
7. Set an approved well marker and prepare the location for abandonment.

PLUG & ABANDON

EXXON SOLTAIN, U.S.A. - Andrews District

WELLBORE LOG

(Exxon's NM'S' St #10)

Circ.

APP 31930 Date 11/17/75 LNP

Field/Pool Name: Paddock (San Juan)

Lease Name/Well No.: Paddock Unit #4-1

Field Supt. J S Sherrill Cost \$ _____

10 3/4", 40.5 # J55 csg.

Fig. Size 2 3/8 Grade _____

set @ 355' w/ 275 sxs.

No. _____ set
Jnts. 163 at 5218'

(Circ.)

Bottom Arrangement Bull Plug, 1 Jnt.

Perf Nip, S/N, 167 Jnts

(1959 Tally)

9 7/8" Hole

RDB Elev 3253' Zero Pt. 12' Ft. Above Oil Str Csg. # Flg

2050 - T.O.C by T.S.

Loc: Unit M, Sec 2, T22-S, R. 37-E

205 - 3/4" rods

7 5/8", 26.4 # S-80 csg.

set @ 2623' w/ 1146 sxs.

(Circ.)

6 3/4" Hole

5060 - 5207

H 40

5 1/2", 14 # J55 csg.

set @ 5204' w/ 245 sxs. req

+ 100 sxs 20% gel

T.O. 5210'

