

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-934

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name New Mexico 'S' State
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1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
--

8. Well No. 12

2. Name of Operator Exxon Corporation Attn: Permits Supervisor

9. Pool name or Wildcat <u>Blinebry + DRINKARD</u>

3. Address of Operator P.O. Box 1600 Midland, TX 79702

4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>760</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>22S</u> Range <u>37E</u> NMPM <u>Lea</u> County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3370 DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <u>Abandon Drinkard, Add Pay Blinebry</u> <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: _____ <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Abandon Drinkard, add Blinebry pay, Acid Frac.
See attached procedure and wellbore sketches.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Johnson TITLE Administrative Specialist DATE 5-30-90

TYPE OR PRINT NAME Stephen Johnson TELEPHONE NO. 915 688-7547

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUN 07 1990

WORKOVER PROCEDURE

ALL: New Mexico "S" State #12

FIELD: B-D-1

DATE: 5/7/90

OBJECTIVE: Abandon Drinkard, add Blinereby pay and stimulate.

BACKGROUND: Drinkard is making 2 kcf/d up tubing and Blinereby is producing 7 kcf/d up annulus.

ANTICIPATED PRESSURES

BHP (psi)	Anticipated Max. Surf. Pres.	Workover Fluid	H2S (ppm)
Blinereby 1000 (1)	900 (2)	FSW	0
Drinkard 344 (3)	289 (4)	FSW	0

Footnotes: (1) From actual BHP run 3/90. (on offset well)
 (2) From actual SI pres. 3/90. (on offset well)
 (3) From actual BHP run 11/89
 (4) From actual SI pres. 11/89

BOP SPECIFICATIONS

Class: III
 H2S service equip. req.: NO
 Variances apply: YES

PIPE PERFORMANCE

Tubing	Worst	Burst (w/1.1sf)	Drift	Capacity (bbl/ft)	Depth Set (feet)
2-3/8" 4.7# H-40	5090 psi	1.901"	.00387	+/- 5400	
Workstring: 2-7/8" 6.5# J-55	6600 psi	2.347"	.00579		
Prod. Csg.: 5-1/2" 15.5# J-55	4372 psi	4.825"	.0238	6536-5171	
5-1/2" 14# J-55	3881 psi	4.887"	.0244	5171-44	
5-1/2" 15.5# J-55	4372 psi	4.825"	.0238	44-surf	

Capacity of tbg./csg annulus: .01637 bbl/ft.

PROCEDURE:

1. Prior to rigging up on well, check the pressures on the tubing and all csg annuli. Report annular pressures found to the Exxon supervisor and discuss appropriate and safe blow down procedures. Attempt to bleed annulus pressures to zero. (Prod. csg. x tbg. annulus is open to Blinereby, do not attempt to blow down). For annular pressures that will not bleed to zero, first review with the field supt. and then inform the subsurface engineer. Document all annular pressure activity on morning report.

4. Pull test rig anchors per guidelines in Operations Bulletin #52 (dated 1/25/89) prior to rigging up. Send results to Tammy Quintero in Midland office. Install new anchors as needed.

3. Have the Hobbs Doweil lab get a sample of lease crude for frac emulsion analysis. Lab must approve lease crude for use in frac.

4. MIRU WSU. NU BOP and test per company guidelines. Release Baker loc-set packer by applying 3000 to 6000# upstrain and rotating to the right 8 to 10 turns at the tool. Continue to rotate to the right several times while moving up the hole to be certain the slips are fully retracted. POOH laying down 2-3/8" tubing, sliding sleeve, on-off tool, and packer. To prevent releasing on-off tool, do not set weight down on packer.

5. RU WL. Install Class II lubricator/wireline BOP assembly and test per company guidelines. RIH with CIBP for 5-1/2" 15.5# J-55 casing and set @ 6200'. Dump Bail 20' cmt on top of CIBP. Casing collars are located @ 6138, 6182, 6226.

6. Perforate the Blinereby using a 4" hollow steel carrier gun, 120 degree phasing, loaded with premium charges. See attached perf sheet for perf intervals and collar locations. After perforating is complete, check to make sure all charges have fired. Rig down electric line.

7. PU and RIH with 2-7/8" workstring. PPI treating packer assembly (set on 10' spacing). Assembly should include a fluid plug, nipple to seat spot plug control valve if necessary, back pressure valve, and 14 joints of tubing with turned down collars at top of string. Hydratest tubing to 5000 psi while RIH. Set packer @ approx 5400' and test backside to 1500#.

8. NU annular BOP and test per company guidelines.

9. RU acid company and spot 10 bbls 15% NEHCL across existing and new Blinereby perfs. Let acid soak for 1 hour. Acidize perfs as follows:

Acid: 10 bbls for spot and 5 bbls per 10' perf interval of new perfs only, do not acidize old perf interval from 5515'-5650' (see attached perf sheet). Total - 110 bbls 15% NEHCL inhibited for 24 hours at 120 degrees.

Flush: 45 bbls clean FSW

Procedure:

- Spot all equipment as far from the well as possible.
- Stake down all treating lines and test to 5000 psi.
- Set packers to straddle bottom perf interval and, with annular BOP closed with +/- 500 psi closing pressure, break down perfs with a maximum of 4000 psi. Once broken down, pump acid at a rate of 3 bpm. Treat each 10' interval with 5 bbls acid, (1 bbl bbl per perf).
- Release packer elements, pull up to next perf interval, and repeat items c) and d) until each perf interval has been acidized with 5 bbls.
- Pressure up on blank casing periodically to maintain depth control and to test packer seals.
- Pump a 1 - 2 bbl brine spacer whenever it becomes necessary to

- 9) Break a connection. After all perfs are acidized, set packer at approx. 5400', fish fluid plug and spot control valve, and pump away any excess acid followed by flush to clear tubing and casing to bottom perfs. Open bypass and reverse 20 bbls down backside to wash top of packer.

NOTE: Monitor annulus pressure during job, do not exceed 1500 psi.

- 10. RD acidizing company. Shut well in for 1 hour after pumping acid to allow acid to spend. Swab back at least 60 bbls. POOH with PPI treating packer assembly.

- 11. RIH with RTBP and retrievable treating packer with retrieving head on 2-7/8" workstring. Drop standing valve and test tubing to 5000 psi. Set RTBP @ 5400' and test casing to 1500 psi for 15 min. Retrieve RTBP and GIH and set same @ 5886' (below collar at 5876'). Test RTBP to 1500 psi with packer. PU packer and set @ 5820' (between perf @ 5810' and collar @ 5832'). Leave 10,000# tubing weight on packer.

- 12. RU acid company. (NOTE: See attached frac design sheet). Stake and pressure test all lines and connections to 5000 psi. Maximum estimated treating pressure is 3300 psi using 2-7/8" tubing while treating at 4 BPM with 11 perfs open. Do not exceed 5000 psi treating pressure. Monitor tbq/csg annulus during job, do not allow it to exceed 1500 psi, if perfs communicate around packer, try to control it by decreasing pump rate. Hold safety meeting prior to job and inform all personnel of fire dangers associated with using a petroleum based frac fluid. All cigarettes and lighters should be collected and locked away prior to beginning job. Pump treatment at a rate of 4 bpm as follows:

2500	gals Dowell Super X Emulsion
1000	gals 15% HCL neat
2500	gals Dowell Super X Emulsion
1000	gals 15% HCL neat

7000	gals (167 bbls) 42 min. pump time

Super X Emulsion contains 30% oil, 70% HCL (15%), 7.5 gal/1000 emulsifier inhibited 12 hours at 120 degrees. Inhibit neat acid 12 hours at 120 degrees also.

Displace acid into formation with 60 bbls of clean FSM.

- 13. Let super-charge pressure of treatment dissipate for 30 min. and bleed off any remaining pressure. When well is dead, release treating packer, GIH and release RTBP. PU to 5826' and set RTBP (between collar @ 5832' and perf @ 5810') Test RTBP below packer to 1500 psi. PU packer and set @ 5730' (between collars @ 5700' and 5744') Leave 10,000# tubing weight on packer.

- 14. RU acid company. Stake and pressure test all lines and connections to 5000 psi. Maximum estimated treating pressure is 4700 psi using 2-7/8" tubing while treating at 8 BPM with 32 perfs open. Do not exceed 5000 psi treating pressure. Monitor tbq/csg annulus during job as before. Observe safety precautions as above. Pump treatment at a rate of 8 bpm as follows:

5000	gals Dowell Super X Emulsion
3000	gals 15% HCL neat
5000	gals Dowell Super X Emulsion
3000	gals 15% HCL neat

16,000	gals (381 bbls) 48 min. pump time

Displace acid into formation with 100 bbls clean FSM. Pump 40 bbls of clean FSM down tbq/csg annulus to remove any acid that may have entered the annulus. RD acid company.

- 15. After waiting overnight, POOH with RTBP, treating packer and lay down 2-7/8" workstring.

- 16. RIH with SN TAC, 2-3/8" tubing (Hydrotest tubing in hole to 3000 psi). Land SN @ +/- 5400'.

- 17. Swab well as needed to unload and flow back load water to frac tank, then switch to system. (Keep casing valve at surface closed to force Blinbery gas to flow up tubing to keep liquids unloaded). Put well on test and document on morning report. Shut well in.

- 18. After 5 days SI, RU stickline company. Install and test Class II lubricator. Obtain a BHP (using 3000# gauge) make gradient stops every 1000' and at midpoint of perfs. Check film for good reading. Have results sent to K.P. Jensen in Midland office. RD stickline.

- 19. Plunger lift will probably be installed on this well. (Depending on how well performs.) NOTE: A separate Capital AFE is attached for this work. After a few days of testing, if plunger lift looks favorable, contact Dudley Mahan with Binford and Burrell (915-563-1993) so he can see what equipment and fittings he will need to rig up well head for plunger lift.

- 20. MRU stickline to broach the 2-3/8" tubing to the SN @ 5400'. RIH with standing valve/spring combination. Follow it to bottom with a sinker bar to insure it sets in SN.

- 21. RD stickline. Revamp wellhead as needed to accommodate plunger lift surface equipment.

- 22. Drop plunger. Swab if necessary to unload the well. Install pressure recorder. Adjust time and pressure settings as needed to optimize plunger cycles. Test well and put on report.

--- GWM *[Signature]*
 --- RDS
 --- *[Signature]*
 Operations Superintendent

Wellbore Sketch

Date: 12/12/89

Lease, Well: New Mexico's State # 12

Elev. 3370', 11' above GL
H2S 0 PPM

1031' H₂S # N-80 @ 340'
755X, 3/8" T55X TO COVERAGE

Plots: BDT
Field Reps: J.S. McRee

Tubing Size: 2 3/8" Grade: H-40

Bottom Hole Arrangement:

7 5/8" 2 1/2" J55 & 2 1/2" Blowers:

8633X JPR 20' TO SURFACE

2 3/8" 4 7/8" H-40 PIPE

Blowby 5515-5650'

(See our records)

Model 7" Sliding Sleeve w/1875 @ 6177'
P.L. @ 6213' - BAREX LINES 72" PER
w/ Model 72' driver including coverage w/1875 @

Drilled 6323-6351'
(Various intervals)

6421-6530' Sealed

5 1/2" @ 6531' 5850X JPR

ENGINEER JEFF BARN BERT-5171/
S&WAP-FCG RDM 571-441/
5 1/2" 15' - 455 PERM 441-5171/455

TD @ 6540'
PBD @ 6531'

1146 Perf'd 6427-47' 6460-90'
6500-10' 6522-30' w/ 4 1/2" SF
Acidized w/ 1500 gal. IFF = 788 KCF
1154 Perf'd Blowby 5515-45' 5565-95'
end 5615-50' w/ 2 3/8" Acidized
w/ 900 gal. 15% HCL. IFF = 1730 w
10156 Perf'd Blowby w/ 2000 gal oil
and 2000 20/40 sand.
RWD: 772 KFD + 20 RORD
AND: 1785 KFD + 53 RORD
10716 Drilled had been slat in due to
low production rate. Perf'd Drilled
6333-25' 6355-31' 6377-41' 6394-5
Fracture perf'd w/ 7500 gal K-1 fluid,
1500 gal 20% SF AP @ 6364'
PK set @ 6213' PF = 1710 KFD
7181 Acidized Blowby perf'd w/
12,180 gal 15% HCL
IPF = 24 KFD

WELLBORE SKETCH AND WELL HISTORY

ELEV: KB 3370' 11' ABOVE GL

HOLE SIZE: _____

CMT _____ SX

After 2 3/8" H₂S

HOLE SIZE: _____

TOG: 1850' 75'

Fracture perf'd w/ 7500 gal K-1 fluid,
1500 gal 20% SF AP @ 6364'
PK set @ 6213' PF = 1710 KFD
7181 Acidized Blowby perf'd w/
12,180 gal 15% HCL
IPF = 24 KFD

Drilled 6427-6530'

Drilled 6323-6351'

Drilled 6427-6530'

5 1/2" @ 6531' 5850X JPR

TD: 6540' PBD: 6531'

LEASE & WELL NAME: ANL S St. #12
FIELD: BDT COUNTY: Lea ST. ANL
LOCATION: _____

DATE: 5/2/90 BY: JSMH REV: _____ BY: _____

CASING RECORD

NO. JTS	O.D.	THD.	TYPE	WT.	GDE	SET AT

PRODUCTION CASING

NO. JTS	O.D.	THD.	TYPE	WT.	GDE	SET AT

WELL HISTORY

NO. JTS	O.D.	THD.	TYPE	WT.	GDE	SET AT

