

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

JUL 1 1986

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5a. Indicate Type of Lease
State <input type="checkbox"/> <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Bliss Petroleum, Inc.	8. Farm or Lease Name E. Owen "A"
3. Address of Operator P. O. Box 1817, Hobbs, N.M. 88241	9. Well No. 1
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE. SECTION <u>3</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Blinebry Oil & Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3433' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Recompletion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. The following work was performed from 6-12-86 thru 6-28-86:

1. MIRU Tyler WS Unit 103. POOH w/rods & BHP. Installed BOP. POOH w/2 3/8" tbgs..
2. Ran RBP latch on tool & 206 jts 2 3/8" tbgs.. POOH w/tbg & Baker Model "C" RBP.
3. RU Wellex. Perf. @ 5540-42', 5591-93', 5640-42', 5696-98', 5749-51' & 5808-10' w/6-0.59" shots @ each interval. (Used total 36 shots.)
4. Ran 5" Baker "C" RBP on HOWCO PPI Tool on 191 jts 2 7/8", N-80 work string.
5. Attempted to acidize perf's. Could not get RBP to set. Found hole in 2 7/8" N-80 tbgs.. Replaced jt tbg. Lost 3500 gal 15% acid over perfs during trip out of hole.
6. RU Wellex. Ran 5" HOWCO E-Z CIBP & set @ 5860'. Capped w/2 sks cmt. New PBD @ 5842' KB.
7. Ran 5" PPI Tool, RTTS pkr.. Straddled each set perf's & acidized w/750 gal. 15% NE-FE acid. Max. press.- 3400#, min. - 2400#, avg. press.- 2825. Avg. rate 3 BPM. ISIP - 1200 to 750#. Used total of 4500 gal. 15% NE-FE. Have 429 BAR & LWTR.
8. Swabbed acid residue back. Made 6 runs & rec. 20 BO + 25 BLW. FL @ 4900' FS on last run. POOH w/2 7/8" tbgs., RTTS & PPI Tool.
9. Ran 5" RTTS, SN & 172 jts 2 7/8", N-80 tbgs.. Set pkr @ 5486'. Tested tbg to 4000#, O.K. Could not fish std. valve. POOH w/2 7/8" tbg & RTTS. Replaced SV. Press. tested tbg. back in hole to 4000#. Held O.K. (continued on reverse side)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul Bliss TITLE President DATE 7-11-86

APPROVED BY JERRY SEXTON DISTRICT 1 SUPERVISOR TITLE _____ DATE JUL 15 1986

CONDITIONS OF APPROVAL, IF ANY:

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9. Set pkr @ 5486'. Loaded back side w/10 Bbl 2% KCL wtr.
10. Sand frac treated perf's from 5540-5810' in 6 stages using ball sealers to divert between stages. Pumped dwn 2 7/8" tbg., 53,300 gal. Versagel 1400 w/55,000# 20/40 sd. & 38,600# 12/20 sd.. Avg. rage - 18 BPM. Max. press.- 4350#. Broke back @ 2460#. ISIP - 1570#. Press. after 15 min.- 1380#.
11. Unseated RTTS & laid dwn. 2 7/8" Rent String. Ran 5 jts 2 3/8", J-55, tbg., SN, 6 jts tbg., Baker 5" Lok-Set pkr & 169 jts tbg.. Tagged sd. fill up @ 5705'. RU pump truck & circ. sd. out of csg. & CO to 5842' KB. Pumped, treated 2% KCL wtr around pkr. (Dynochem pkr fluid). Set pkr @ 5332' w/tail pipe @ 5675'.
12. Nipple dwn BOP & flg up well head. Have 1489 BLWTR. RU & swab to test tk.. Well kicked off & started flowing, load to test tk. Laid dwn rods in triples. RD WS unit. Cleaned location. Turned well into separator & tk. battery. Returned to producing. Testing for allowable.

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JUL 14 1986
O.C.P.
HOBBS OFFICE