DISTRIBUTION   NEW MEXICO OIL CONSERVATION COMMISSION   Form C-101   Revised 1-1-65	ease
FILE  6-NMOCD-Hobbs  1-Mr. Frnka-Tulsa  1-A.B. Cary-Midland  1-Engr. PJB  1-File  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  DRILL XXX  DEEPEN  7. Unit Agreement Name	eane
U.S.G.S.  LAND OFFICE  OPERATOR  1-A.B. Cary-Midland 1-Engr. PJB 1-File  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  In. Type of Work  DRILL XXX  DEEPEN  PLUG BACK  7. Unit Agreement Name	60::6
LAND OFFICE  1-A.B. Cary-Midland 1-Engr. PJB 1-File  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  7. Unit Agreement Name of Work  DRILL XXX  DEEPEN  PLUG BACK	
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DRILL XXX DEEPEN PLUG BACK	TIIIII.
b. Type of Well	
OIL XXX GAS WELL OTHER ZONE ZONE E.A. Sticher	
2. Name of Operator 9. Well No.	<del></del>
GETTY OIL COMPANY	
3. Address of Operator 10. Field and Pool, or	Wildout
P.O. Box 730, Hobbs, N.M. 88240  Drinkard	, ,
4. Location of Well UNIT LETTER K LOCATED 1830 FEET FROM THE SOUTH	THITT
AND 1830 FEET FROM THE West LINE OF SEC. 4 TWP. 225 RGE. 37E NMPM	
12. County	4444
	:77777
19. Frogosed Depth 19A, Formation 20. Rotors	or C.T.
21. Elevations (Show whether DF, KT, etc.) 21A. Kind & Status Plug. Bond 21B. Drilling Contractor 22. Approx. Date World	wiii start
3447' DF	
PROPOSED CASING AND CEMENT PROGRAM	
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT ES	
A F CONTRACT OF CONTRACT CONTR	т. тор to cellar
	to cellar
8 1/4" 7" 23, 26 8030' 550 7080	
8 1/4	
1. Rig up pulling unit and install BOP.	
2. Pull 2 3/8" tubing	
3. GIH w/2 7/8" workstring, collars and a bit and drill through bridge plug @ 6528	' to
top of bridge plut @ 7640'. (New PBTD @ 7640') Use brine water.	20
4. POH w/2 7/8" workstring, collars and bit.	
5. Run 2 7/8" tubing and pkr. and set pkr. @ 6540'.	
6. Fracture perforations 6550'-6590' and 7228'-7301'.	
Of Handridge Landston and the second	•
7. POH 2 7/8" tubing and pkr and lay down.	
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