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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Southern Petroleum Exploration Inc		Address Box 515 Hobbs New Mexico	
Lease Rinewalt	Well No. 1-B	Unit Letter D	Section 4
		Township 22 S	Range 37 E
Date Work Performed August 22 1960	Pool Wantz Abo	County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Perforate Wantz Abo Zone**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran Baker CI bridge plug- set at 7836 in 7" casing- Dumped 10 sacks cement on top of plug- Tested casing with 2000 pounds pressure one hour- held OK Ran McCullough Gamma Ray Neutron log- Perforated casing with McCullough Strip Gun 35 gram jet shots 4 shots per foot at the following depths- 7150 to 7157 7162 to 7170 7204 to 7218 7226 to 7230 7234 to 7237 7240 to 7243 Total 39 feet perforated- Ran tubing with Baker packer set at 6908- 190 feet tubing below packer open end- Acidized 1000 gallons 15% regular acid- Swab acid and load oil back- Reacidized 8000 gallons 15% reg. acid- well kicked off without swab- after recovery acid and load oil well ~~well~~ produced on 5 hour test 38 B.O.H. on 16/64 choke 620# tubing pressure. On 24 hour test well produced on 12/64 choke 297 B.O.D. no water tubing pressure 760# Gas volume 233 MCF.

Witnessed by John Tate	Position Field Foreman	Company Gulf Oil Corp.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

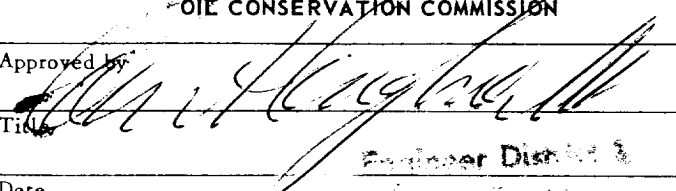
ORIGINAL WELL DATA

D F Elev. 3463	T D 8114	P B T D none	Producing Interval 7930-8112	Completion Date 6-24-1947
Tubing Diameter 2"	Tubing Depth 8112	Oil String Diameter 7"	Oil String Depth 7909	

Perforated Interval(s)	
Open Hole Interval 7909-8112	Producing Formation(s) Ellenburger

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Wantz Zone	not open	no test			
After Workover	8-23-1960	118	104	0	882	

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name R. S. G. Santos		
Title Engineer District 3	Position Superintendent		
Date SEP 15 1960	Company Southern Petroleum Expl. Inc.		