

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico
(Address)

LEASE H. T. Mattern "D" WELL NO. 7 UNIT D S 6 T22-S R 37-B

DATE WORK PERFORMED 2-24-25-56 POOL Arrowhead

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 6 joints (194') 8-5/8" OD 24# Gr J-55 SS casing. Set and cemented at 205' with 215 sacks Regular Neat Cement. Plug at 190'. Maximum Pressure 200#. Circulated approximately 30 sacks cement. Job completed by Howco 6:45AM 2-24-56.

After waiting over 24 hours, tested 8-5/8" casing with 1000# for 30 minutes. There was no drop in pressure. Drilled cement plug from 190-205'. Tested below casing shoe with 500# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:
 DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
 Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
 Perf Interval (s) _____
 Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

OIL CONSERVATION COMMISSION
 Name *Wm. Kedy*
 Title _____
 Date _____

(Company)
 I hereby certify that the information given above is true and complete to the best of my knowledge.
 Name *E. F. Taylor*
 Position Area Supt. of Prod.
 Company Gulf Oil Corporation