

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

5. Lease Designation and Serial No.

NMLC 033706A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well: OIL WELL GAS WELL OTHER

8. Well Name and Number

FALBY, C. P. -A- FEDERAL

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

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3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0405

9. API Well No.

30 025 10118

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter F : 1980 Feet From The NORTH Line and ~~1981~~ 1982 Feet From The

10. Field and Pool, Exploaratory Area
DRINKARD

WEST Line Section 8 Township 22S Range 37E

11. County or Parish, State
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Atltering Casing
	<input type="checkbox"/> OTHER: <u>EUNICE SAN ANDRES</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TEXACO INTENDS TO PULL PRODUCTION EQUIPMENT AND TA CURRENT DRINKARD ZONE. PERFORATE 79 NET FEET OF PAY IN THE SAN ANDRES AND ACIDIZE W/7900 GALS 15% HCL. THE C.P. FALBY A #3 WELL IS SI & MUST BE TA'ed OR PUT BACK ON PRODUCTION.

THE INTENDED PROCEDURE IS AS FOLLOWS:

- MIRU pulling unit. Install BOP & TOH w/prod. eqpt.
- MIRU wireline. TIH w/CIBP, set @ 6300'. TIH w/dump bailer. Place 35' cmt on top of CIBP for new PBTD @ 6265'.
- TIH w/GR-CBL-CNL. Log from PBTD to 3800'.
- If cmt is across San Andres interval, then proceed w/perforating. TIH w/csg gun w/2 JSPF & 120 deg. spiral phasing. Perf 5" csg fr 3930-4020'. Correlate to Lane Wells Radioactive log date 6-4-51.
- TIH w/packer. Set packer below San Andres perms. Test Drinkard plug to 500# surface pressure.
- Release packer & pull up to 3910' & reset packer. Load backside, but do not pressure up.
- MIRU DS. Acidize perms w/4000 gals 15% HCL & 1.3 ballsealers. Pump job w/max. pressure not to exceed 5000# @ surface.
- Release packer & TOH w/tbg & pkr.
- TIH w/prod pkr. Set @ 3850'. Place well on production.

14. I hereby certify that the foregoing is true and correct.
SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 12/1/98
TYPE OR PRINT NAME J. Denise Leake

(This space for Federal or State office use)
APPROVED BY Chris Williams TITLE District Supervisor DATE 12/1/98
CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.