District I - (505) 393-6161
P. G. Box 1980
Hobbs, NM 8 241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1' Rio Brazos Road
/ NM 87410
District IV

# New Mexico Energ Inerals and Natural Resources

Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 epartment

Form C-140 Originated 11/1/95

> Submit Original Plus 2 Copies to appropriate District Office

# APPLICATION FOR QUALIFICATION OF WELL WORKOVER PROJECT AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT

| OFFIC            | CE OF TI   | HE OIL CONSERVATION DIVISION.  |                   |                              |                                      |  |  |
|------------------|--|--|-------------------|------------------------------|--------------------------------------|--|--|
| 1.               | Opera  | ntor:TITAN RESOURCES I, INC.   | _ OGRID #:150661  |                              |                                      |  |  |
|                  | Address: 500 W. TEXAS, SUITE 500, MIDLAND TX 79701       |  |                   |                              |                                      |  |  |
|                  | Conta  | ct Party:BRUCE_WOODARD   | Phone:            | 915/682-6                    | 612                                  |  |  |
| 11.              | Locati   | of Well: BRUNSON-ARGO NO. 10 on of Well: Unit Letter G 1880 Feet from the NO   | RTH line and _    | 1971                         | from the FAST line.                  |  |  |
|                  | Sectio   | on 9 , Township 22S , Range 37E , NMPM, _  | LEA               | <del></del>                  | _ County                             |  |  |
| 111.             | Date V<br>Date V   | Workover Procedures Commenced: 1/20/97 Workover Procedures were Completed: 1/28/97   |                   |                              |                                      |  |  |
| IV.              | Attach   | Attach a description of the Workover Procedures undertaken to increase the projection from the Well.   |                   |                              |                                      |  |  |
|                  | table s  | n an estimate of the production rate of the Well (a production) howing monthly oil and/or gas Project Production) based or shows the future rate of production based on well perfor  | n at least twelve | (12) months of               | established production               |  |  |
| VI.              | Pool(s) on which Production Projection is based:         |  |                   |                              |                                      |  |  |
|                  | 06660 BLINEBRY OIL AND GAS (OIL)                         |  |                   |                              |                                      |  |  |
| VII.             | AFFIDAVIT:   |  |                   |                              |                                      |  |  |
|                  | State of TEXAS )   |  |                   |                              |                                      |  |  |
|                  | County of MIDLAND ) ss.                                  |  |                   |                              |                                      |  |  |
|                  | Bruce Woodard, being first duly sworn, upon oath states: |  |                   |                              |                                      |  |  |
|                  | 1.   | I am the Operator or authorized representative of the  | Operator of the   | above referen                | ced Well.                            |  |  |
|                  | 2.   | I have made, or caused to be made, a diligent sear available and contain information relevant to the produ   |                   |                              | which are reasonably                 |  |  |
| <b>165</b> 2 2 9 | 3.   | To the best of my knowledge, the data used to prepare and accurate and this projection was prepared using the control of the best of my knowledge, the data used to prepare and accurate and this projection was prepared using the control of the best of my knowledge, the data used to prepare and accurate and this projection was prepared using the control of the best of my knowledge, the data used to prepare and accurate and this projection was prepared using the control of the best of my knowledge, the data used to prepare and accurate and this projection was prepared using the control of the best of my knowledge, the data used to prepare and accurate and this projection was prepared using the control of the best of the | sound petroleur   | n Projection for engineering | or this Well is complete principles. |  |  |
| AUG              |  |  | UCE WOODARD       |                              |                                      |  |  |
|                  |  | PR<br>(Title)  | ODUCTION OPI      | ERATIONS MA                  | NAGER                                |  |  |
|                  |  | ,  |                   |                              |                                      |  |  |

| SUBSCRIBED AND SWORN TO before me this S day of Dub, 1997   |   |  |  |  |  |
|---|---|--|--|--|--|
|   | HAYLIE M. URIAS Notary Public, State of Texas My Commission Expires 8-24-98 Notary Public |  |  |  |  |
| My Commissio  | n expires:  |  |  |  |  |
| FOR OIL CON   | SERVATION DIVISION USE ONLY:  |  |  |  |  |
| VIII. CERT  | IFICATION OF APPROVAL:  |  |  |  |  |
| This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 1-28-97, 19 |   |  |  |  |  |
|   | District Supervisor, District   |  |  |  |  |
|   | Oil Conservation Division  Date: \( \frac{\frac{1}{2}}{2} \frac{\frac{1}{2}}{2} \)        |  |  |  |  |
| IX. DATE  | OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.                  |  |  |  |  |

DATE:

1/28/97

#### DIAMON NATION OF THE STATE OF T nerals and Natural Resources Department

Submit 3 Copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

CONDITIONS OF APPROVAL IF ANY:

OIL CONSERVATION DIVISION

2040 Pacheco St.

WELL API NO. 30-025-10142

| DISTRICT II<br>P.O. Drawer DD, Arceia, NA         | 4 <b>882</b> 10   | Santa Fe,                    | 87                              | 505 .                         | 5. Indicate Type of Le  | STATE                        | FEE X              |
|---|---|------------------------------|---------------------------------|-------------------------------|-------------------------|------------------------------|--------------------|
| DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 |   |                              |                                 |                               | 6. State Oil & Gas Le   | zue Na                       | :                  |
| SUNDRY NOTICES AND REPORTS ON WELLS               |   |                              |                                 |                               |                         | 7/////////                   | 77777777           |
| LOO NOT USE THIS FOR                              | RM FOR PROPOSALS<br>RENT RESERVOIR. US                  | TO DRILL OR TO DE            | EPEN C<br>OR PERI               | CA PLUG BACK TO A             | 7. Lease Name or Un     | uit Agreement Name           |                    |
| 1. Type of Well:                                  | (10/11/10/10/10/10/10/10/10/10/10/10/10/1               |                              | <del></del>                     |                               | BRUNSON                 | N-ARGO                       |                    |
| MET X   | MET []  | OTHER                        |                                 |                               |                         |                              |                    |
| 2. Name of Operator                               |   |                              |                                 |                               | & Well No.<br>10        |                              |                    |
| TITAN R   | ESOURCES I, INC   | <u>c</u>                     |                                 |                               | 9. Pool name or Wil     | dat                          |                    |
| 3. Address of Operator 500 WES'                   | T TEXAS, SUITE  | 500, MIDLAND                 | , TX                            | 79701                         | BLINEBRY                | OIL AND GAS                  | (OIL)              |
| 4 Well Location                                   |   |                              |                                 | Line and19                    | 71 Feet From T          | East                         | Line               |
| Unit Lener  | :1000 F&  | From the                     |                                 |                               | т                       |                              |                    |
| Section 9   | Tow   | nship 22-S                   | Rar                             |                               | NMPM L                  | .ea<br><i>77777777777777</i> | County (777777777) |
|   |   | · 1                          | whelher 1<br>453 <sup>1</sup> G | OF, RKB, RT, GR, 416.)<br>R   |                         |                              |                    |
| 11.   | Check Approp  | riate Box to Ind             | icate ì                         | Vature of Notice, R           | eport, or Other 1       | Data                         |                    |
|   | E OF INTENTI  |                              |                                 | SUE                           | SEQUENT RE              | EPORT OF:                    |                    |
| PERFORM REMEDIAL W                                | ORK PL  | UG AND ABANDON               |                                 | REMEDIAL WORK                 | X.) \                   | ALTERING CASING              | 3 [                |
| TEMPORARILY ABANDO                                | и 🗌 сы  | HANGE PLANS                  |                                 | COMMENCE DRILLIN              | G OPNS. 🔲 'F            | PLUG AND ABAND               | XONMENT L          |
| PULL OR ALTER CASING CASING TEST AND CEMENT JOB   |   |                              |                                 | _                             |                         |                              |                    |
| OTHER:  |   | <del></del>                  |                                 | OTHER: Install                | Pumping Equ             | ipment                       | lx                 |
| 12. Describe Proposed or C<br>work) SEE RULE 110  |   | early state all persinent o  | desails, a                      | nd give persinent dates, incl | uding estimated date of | stanting any propose         | d                  |
| 1/20/97   | MIRU pulling u  | ınit. Bled well d            | own.                            |                               | •                       |                              |                    |
| 1/21/97   | Hot water well v  | with 25 bbls plus j          | paraffir                        | n chemical. ND wel            | lhead, NU BOP.          | Released pac                 | ker                |
|   | and pulled tubing                                       | g and packer. RI             | H with                          | bulldog bailer. Ta            | igged fill at 5849      | ) ft. (perfs: 54             | 439                |
|   | ft - 5892 ft). H  | it bridge. SDFN              | Į.                              |                               |                         |                              |                    |
| 1/22/97   | Picked up swiv  | el and drilled br            | idge o                          | ut. Cleaned out to            | 6298 ft. POOF           | A with tubing                | and                |
|   |   | h packer. Set pa             |                                 |                               |                         |                              |                    |
| 1/23/97   | Treated perfs w   | rith 1000 gal Xyl            | lene an                         | nd Trilene. SDFN t            | o soak.                 |                              |                    |
| 1/24/97   | 1/24/97 RU swab and swabbed back load. Well cleaned up. |                              |                                 |                               |                         |                              |                    |
| 1/25/97   | Released packer   | and POOH. RII                | H with                          | 2-3/8" production             | tubing. RIH wit         | th pump and ro               | ods.               |
|   | SD waiting on   |                              |                                 |                               |                         |                              |                    |
| 1/28/97   | Set pumping ur  | nit and started we           | ell pun                         | nping.                        |                         |                              |                    |
|   | `   |                              |                                 |                               |                         |                              |                    |
| I hereby certify that the info                    | musion above is trusped con                             | nplete to the bost of my los | owledge =                       | ad belief.                    |                         |                              |                    |
| SIONATURE   | on Jul  |                              |                                 | muz Project Ma                | nager                   | DATE                         | 30/97              |
| TYPE OR PRINT NAME                                | Ron Lechwar   |                              |                                 |                               | . <u></u>               | телетноке но                 | 915/682-6          |
| (This areas for State 11-1)                       |   |                              |                                 |                               |                         |                              |                    |
| (This space for State Use)                        |   |                              |                                 |                               |                         |                              |                    |
| APPROVED BY                                       |   |                              | <u> </u>                        | mut                           | ···                     | DATE                         |                    |

Rate/Time Graph

Lease Name:

NM, LEA 9/22S/37E State, County: Location:

**BRUNSON ARGO NO. 10 (020000)** 

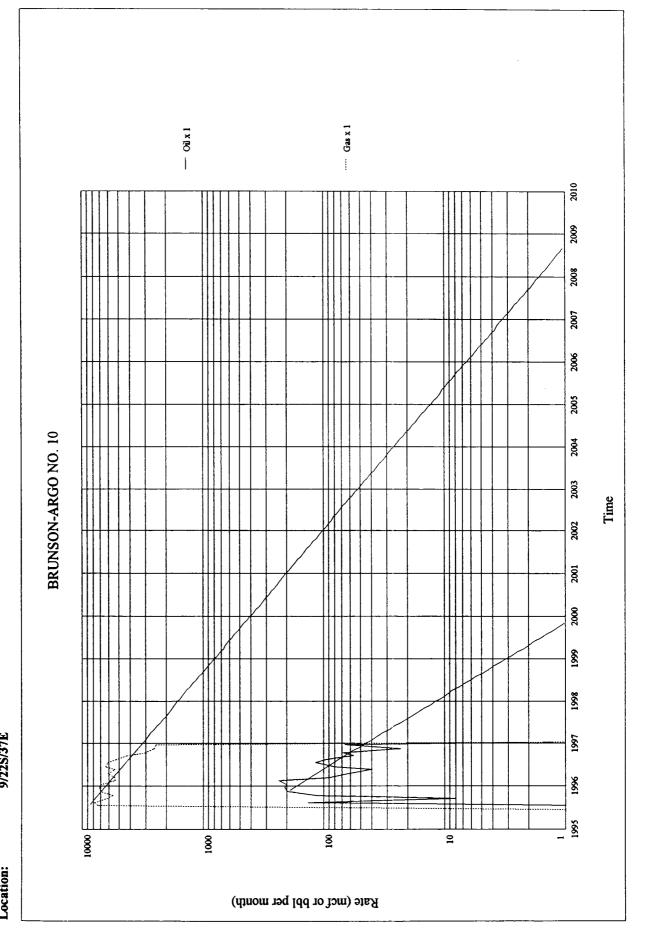
Field Name: Operator:

BLINEBRY OIL AND GAS

8/12/1997 8:31 AM

Date: Time:

TITAN RESOURCES I, INC.



## TITAN RESOURCES I, INC.

#### PRODUCTION PROJECTION

Lease: Brunson-Argo No. 10

Pool: 06660 Blinebry Oil and Gas

| <u>Date</u> | Oil, Bbls | Gas, Mcf |
|-------------|-----------|----------|
| Feb-97      | 38        | 2955     |
| Mar-97      | 34        | 2790     |
| Apr-97      | 31        | 2634     |
| May-97      | 27        | 2487     |
| Jun-97      | 24        | 2348     |
| Jul-97      | 22        | 2217     |
| Ацд-97      | 20        | 2093     |
| Sep-97      | 18        | 1977     |
| Oct-97      | 16        | 1866     |
| Nov-97      | 14        | 1762     |
| Dec-97      | 13        | 1664     |
| Jan-98      | 11        | 1571     |
| Feb-98      | 10        | 1483     |
| Mar-98      | 9         | 1400     |
| Apr-98      | 8         | 1322     |
| May-98      | 7         | 1248     |
| Jun-98      | 6         | 1178     |
| Jul-98      | 6         | 1113     |
| Aug-98      | 5         | 1051     |
| Sep-98      | 5         | 992      |
| Oct-98      | 4         | 937      |
| Nov-98      | 4         | 884      |
| Dec-98      | 3         | 835      |
| Jan-99      | 3         | 788      |
| Feb-99      | 3         | 744      |
| Mar-99      | 2         | 703      |
| Apr-99      | 2         | 663      |
| May-99      | 2         | 626      |
| Jun-99      | 2         | 591      |
| Jul-99      | 2         | 558      |
| Aug-99      | l         | 527      |
| Sep-99      | 1         | 498      |
| Oct-99      | 1         | 470      |
| Nov-99      | 1         | 444      |
| Dec-99      | 1         | 419      |
| Jan-00      | 1         | 396      |
| Feb-00      | 1         | 373      |
| Mar-00      | 1         | 353      |
| Apr-00      | 1         | 333      |
| May-00      | 0         | 314      |
| Jun-00      | 0         | 297      |
| Jul-00      | 0         | 280      |
| Aug-00      | 0         | 265      |
| Sep-00      | 0         | 250      |
| Oct-00      | 0         | 236      |
| Nov-00      | 0         | 223      |
| Dec-00      | 0         | 210      |
| Jan-01      | 0         | 199      |
| Feb-01      | 0         | 187      |
|             |           |          |

## TITAN RESOURCES I, INC.

#### PRODUCTION PROJECTION

Lease: Brunson-Argo No. 10

Pool: 06660 Blinebry Oil and Gas

| Doto             | Oil Phia  | Gos Mof  |
|------------------|-----------|----------|
| <u>Date</u>      | Oil, Bbls | Gas, Mcf |
| Mar-01           | 0         | 177      |
| Apr-01           | 0         | 167      |
| May-01           | . 0       | 158      |
| Jun-01<br>Jul-01 | 0         | 149      |
|                  |           | 141      |
| Aug-01           | 0         | 133      |
| Sep-01           | 0         | 125      |
| Oct-01           | 0         | 118      |
| Nov-01           | 0         | 112      |
| Dec-01           | 0         | 106      |
| Jan-02           | 0         | 100      |
| Feb-02           | 0         | 94       |
| Mar-02           | 0         | 89       |
| Apr-02           | 0         | 84       |
| May-02           | 0         | 79       |
| Jun-02           | 0         | 75       |
| Jul-02           | 0         | 71       |
| Aug-02           | 0         | 67       |
| Sep-02           | 0         | 63       |
| Oct-02           | 0         | 59       |
| Nov-02           | 0         | 56       |
| Dec-02           | 0         | 53       |
| Jan-03           | 0         | 50       |
| Feb-03           | 0         | 47       |
| Mar-03           | 0         | 45       |
| Apr-03           | 0         | 42       |
| May-03           | 0         | 40       |
| Jun-03           | 0         | 38       |
| Jul-03           | 0         | 35       |
| Aug-03           | 0         | 33       |
| Sep-03           | 0         | 32       |
| Oct-03           | 0         | 30       |
| Nov-03           | 0         | 28       |
| Dec-03           | 0         | 27       |
| Jan-04           | 0         | 25       |
| Feb-04           | 0         | 24       |
| Mar-04           | 0         | 22       |
| Apr-04           | 0         | 21       |
| May-04           | 0         | 20       |
| Jun-04           | 0         | 19       |
| Jul-04           | 0         | 18       |
| Aug-04           | 0         | 17       |
| Sep-04           | 0         | 16       |
| Oct-04           | 0         | 15       |
| Nov-04           | 0         | 14       |
| Dec-04           | 0         | 13       |
| D60-04           | U         | 13       |
| Jan-05           | 0         | 13       |
| Feb-05           | 0         | 12       |
| Mar-05           | 0         | 11       |
| Apr-05           | 0         | 11       |

# TITAN RESOURCES I, INC.

#### PRODUCTION PROJECTION

Lease: Brunson-Argo No. 10

Pool: 06660 Blinebry Oil and Gas

| <u>Date</u> | Oil, Bbls | Gas, Mcf |
|-------------|-----------|----------|
| May-05      | 0         | 10       |
| Jun-05      | 0         | 9        |
| Jul-05      | 0         | 9        |
| Aug-05      | 0         | 8        |
| Sep-05      | 0         | 8        |
| Oct-05      | 0         | 8        |
| Nov-05      | 0         | 7        |
| Dec-05      | 0         | 7        |
| Jan-06      | 0         | 6        |