

NEW MEXICO OIL CONSERVATION COMMISSION

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CONTRIBUTION		
FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER- Oil - Oil Dual
 2. Name of Operator
Gulf Oil Corporation
 3. Address of Operator
Box 670, Hobbs, New Mexico 88240
 4. Location of Well
 UNIT LETTER **G** **2086** FEET FROM THE **North** LINE AND **1874** FEET FROM
 THE **East** LINE, SECTION **10** TOWNSHIP **22-S** RANGE **37-E** NMPM.
 15. Elevation (Show whether DF, RT, GR, etc.)
3416' GL

7. Unit Agreement Name
 8. Farm or Lease Name
Rollon Brunson
 9. Well No.
4
 10. Field and Pool, or Wildcat
Blinebry and Drinkard
 12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

OTHER Plug back, perforate additional zone in Drinkard, acidize & frac.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6516' TD.
 Pull producing equipment. Mill Baker Model D packer at 5893' and push junk to bottom. Plug back with sand to 6430', abandoning Drinkard open hole interval 6440' to 6516'. Perforate 7" casing in Drinkard zone with 2, .72" JHPF at approximately 6270' to 6410'. Run treating equipment. Treat new perforations with 2000 gallons of 15% NE acid and frac treat with 35,000 gallons of gel water containing 0 to 2# SPG. Flush with 1600 gallons of gel water. Swab and clean up. Pull treating equipment. Run Baker Lok-set packer and parallel anchor on 2-3/8" tubing. (Long string). Set packer at approximately 6220' and parallel string anchor at 5640'. Run 2-3/8" buttress thread short string of tubing and latch into parallel anchor at 5640'. Swab and clean up and return both zones to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED K. J. Brezale TITLE Area Engineer DATE February 14, 1974

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: