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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Baker "B"

9. Well No.
7

10. Field and Pool, or Wildcat
Tubb (Gas)

12. County
Lea

1a. TYPE OF WELL

b. TYPE OF COMPLETION
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Skelly Oil Company

3. Address of Operator
P. O. Box 1351, Midland, Texas 79701

4. Location of Well
UNIT LETTER **J** LOCATED ~~3300~~ ¹⁹²⁰ FEET FROM THE **North** LINE AND **1980** FEET FROM

THE **East** LINE OF SEC. **10** TWP. **22S** RGE. **37E** NMPM

15. Date Spudded --- 16. Date T.D. Reached --- 17. Date Compl. (Ready to Prod.) **April 29, 1971** 18. Elevations (DF, RKB, RT, GR, etc.) **3394' DF**

19. Elev. Casinghead
3385'

20. Total Depth **6498'** 21. Plug Back T.D. **6333'** 22. If Multiple Compl., How Many --- 23. Intervals Drilled By Rotary Tools --- Cable Tools ---

24. Producing Interval(s), of this completion - Top, Bottom, Name
Perforations 5942' - 6062'

25. Was Directional Survey Made

26. Type Electric and Other Logs Run
Gamma Ray Collar Log

27. Was Well Cored

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8" OD	40.5#	154'		150 sacks	None
9-5/8" OD	36#	2810'		1200 sacks	None
7" OD	23#	6498'		500 sacks	None

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	5787'
						5855'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
5942', 5960', 5974', 5980', 5996', 6002', 6008', 6033', 6047', 6057', 6062'; 11 shots 120' interval	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	5942'-6062' 2250 gals. 15% "BDA" acid and 22 ball sealers
	5942'-6062' 30,000 gals. gelled brine water, 25,000# 20-40 and 5,000# 10-20

33. PRODUCTION
Date First Production **April 29, 1971** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Producing**

Date of Test 5-13-71	Hours Tested 24	Choke Size 24/64	Prod'n. For Test Period 58	Oil - Bbl. 1987	Gas - MCF 5	Water - Bbl. 34259	Gas - Oil Ratio 41.2°
Flow Tubing Press. 602#	Casing Pressure ---	Calculated 24-Hour Rate ---	Oil - Bbl. 58	Gas - MCF 1987	Water - Bbl. 5	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold Test Witnessed By ---

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED **(Signed) J. R. Avent** TITLE **Dist. Adm. Coordinator** DATE **June 30, 1971**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
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