

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-101

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address TITAN RESOURCES I, INC. 500 W. TEXAS, STE 500 MIDLAND, TEXAS 79701		² OGRID Number 150661
		³ API Number 30 - 0251017 8
⁴ Property Code 020000	⁵ Property Name BRUNSON-ARGO	⁶ Well No. 17

⁷Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
D	10	22S	37E		589	NORTH	731	WEST	LEA

⁸Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
⁹ Proposed Pool 1 72480 BLINEBRY OIL AND GAS					¹⁰ Proposed Pool 2				

¹¹ Work Type Code P	¹² Well Type Code G	¹³ Cable/Rotary	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 3425
¹⁶ Multiple No	¹⁷ Proposed Depth 5830	¹⁸ Formation BLINEBRY	¹⁹ Contractor NA	²⁰ Spud Date

²¹Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/4	13 3/8	48	312	300	SURFACE
11	8 5/8	32	2860	1500	555' (TEMP SURVEY)
7 7/8	5 1/2	17	6575	800	3115' (TEMP SURVEY)

²²Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

PRESENT PRODUCING ZONE: TUBB; PERFS @ 5868'-6209'

PROPOSED NEW ZONE: BLINEBRY - 5456'-5776'

1. SET CIBP AT 5830' AND CAP W/ 30' CLASS "C" CMT

2. PERFORATE BLINEBRY 5456'-5776'

3. ACIDIZE & FRAC AS NECESSARY

4. PUT ON PUMP

BOP EQUIPMENT: DUAL RAM, 3000 PSI WP.

NOTE: ACRAGE SIMULTANIOUSLY DEDICATED TO WELLS NO. 6, 17 AND 18.

Approval for workover ONLY --

CANNOT produce until Non-Standard
Location is approved in Santa Fe.

²³I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: BRUCE WOODARD

Title: PRODUCTION OPERATIONS MANAGER

OIL CONSERVATION DIVISION

Approved By: ORIGINAL SIGNED BY

Title: GARY WINK
FIELD REP. II

Approval Date: 1 9 1998

Expiration Date:

Permit Expires 1 Year From Approval

Date Unless Drilling Underway

Plugback