OIL CONSERVATION DIVISION P. O. BOX 2088

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SANTA FE		ЭХ 2088 W MEXICO 87501	
V 8.0.8.			
TRANSPORTER GAS	REQUEST FOR ALLOWABLE AND		
PROBATION OFFICE	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS	
Bliss Petroleum Inc.			
Address Con Oil Poporto & Con	Corrigon Tro. D. O. Ro	762 H-11 - 194 000/1	
Reason(s) for liling (Check proper bos	Services, Inc., P. O. Bo	Other (Please explain)	
New Well Recompletion	Change in Transporter of: Cil Dry Go	[]	South Penrose Skelly
Change in Ownership	Casinghead Gas Conde	声 l	
If change of ownership give name and address of previous owner	Gulf Oil Corporation, Bo	ox 670, Hobbs, NM 88241	
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation Kind of Le-	dae Legse No.
Baker "B"	1 Penrose Skelly	i	
Location Unit Letter M :	660 Feet From The South Lir	ne and 660 Feet From	m Th• West
10		0.7	Lea County
			Lea county
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Ot	TER OF OIL AND NATURAL GA	AS Address (Give address to which app	roved copy of this form is to be sent)
Shell Pipe Line Corpor	ration	P. O. Box 1910, Midlan Address (Give address to which app	d. Texas 797-2 roved copy of this form is to be sent)
Getty Oil Company		P. O. Box 3000, Tulsa,	Oklahoma 74102
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. K 10 22S 37E	Yes	Unknown
If this production is commingled with COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	· · · · · · · · · · · · · · · · · · ·
Designate Type of Completi	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Lievations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TURING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F		fier recovery of total volume of load o	il and must be equal to or exceed top allow
OIL WFILL Dute First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Teet	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bale.	Water-Bble.	Gas-MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Teeting Method (pitot, back pr.)	Tubing Pressure (Educ-18)	2011110	
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
hereby certify that the rules and regulations of the Dil Conservation Division have been complied with and that the information given show is true and complete to the best of my knowledge and belief.		APPROVED MAY 2.3.1984	
agness / Jelle (Signature)		This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or despensivell, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.	

4/13/84 (Date)

Fill out only Sections 1, 11, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each poel in multiple completed wells.

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