NO. OF COPIES RECEIVED								
DISTRIBUTION	New	MEXICO OIL CONSE	RVATION COMMISSION	1	Form C-101			
SANTA FE		MEXICO OIL CONOL			Revised 1-1-65			
FILE	5-NMOCC-1	HOBBS	1-BH, FIELD	CLK	5A. Indicate	Type of Lease		
U.S.G.S.	<del></del>	STARRAK-TULSA	1-FILE		STATE	FEE Y		
LAND OFFICE	1-A. B. (	CARY-MIDLAND			.5. State Oil &	Gas Lease No.		
OPERATOR	1-MYM, E	NGR.			-			
<u> </u>	1-BW, PRO	OD CLK			HIIII	THITTITI I		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK								
1a. Type of Work	· · · · · · · · · · · · · · · · · · ·				7. Unit Agree	ment Name		
DRILL		DEEPEN	PLUGE	BACK X	_			
b. Type of Well	e of Well				8, Farm or Lease Name			
OIL GAS WELL WELL	OTHER SINGLE MULTIPLE ZONE ZONE				Baker B			
2. Name of Operator					9. Well No.			
Getty Oil Company 3. Address of Operator	Y		· · · · · · · · · · · · · · · · · · ·		66			
						10. Field and Pool, or Wildcat		
P. O. Box 730, Hobbs, NM 88240						bry		
4. Location of Well unit letter M Located 510 Feet from the South Line								
AND 510 FEET FROM	THE West LIN	E OF SEC.	TWP: 725 RGE: 37	ENMPM	12. County	77)		
					12. County			
<i>HHHHHH</i>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		<del>/////////////////////////////////////</del>	<i>HHH</i>	~~ <del>169~</del>	HHHHH		
AHHHHHHH	4444444	<del>/////////////////////////////////////</del>	19. Proposed Depth	9A. Formation	777777	20. Rotary or C.T.		
			6200'	D1:-		Rotary		
21. Elevations (Show whether DF	(RT, etc.) 21A. Kind	& Status Plug. Bond	21B. Drilling Contractor	Blin		Date Work will start		
3421' DF		_	Pendina		1	g W.I. Approval		
23.	· · · · · · · · · · · · · · · · · · ·		renaring		TEGUCTU	a wara Approvar		
	P	ROPOSED CASING AN	D CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPTH	SACKS OF	CEMENT	EST. TOP		
17"	13 3/8"	40.5	165	165		Cmt_circ		
11"	8 5/8"	32	2855	11	200	Cmt. circ.		
6 1/2"	5 1/2"	17	7580		500	2135'		
	•	1		•	•			
1. Rig up pulling u								
2. Kill Drinkard zo	one with 10# bri	ine.						
3. Pull tubing.	<b>.</b>							
<ol> <li>Set CIBP at 6200</li> <li>Pick up scrapper</li> </ol>		E 3 (0)!	60001					
1 11								
<ul><li>6. Circulate hole of</li><li>7. Perforate 1 spf</li></ul>			BP to top or cem	ent.				
8. Swab test perfs.								
9. Swab test. If v			5700 + Squee	zo with	100 cvc (			
cement containing								
on top of retain		riud J, carr ii	1 WICH 100 3A3 C	1035 (	Neat.	Jump Z SXS		
10. Acidize perfs. v								
ll. Swab test. Frac								
l2. Return to produc	-							
IN ABOVE SPACE DESCRIBE PETIVE ZONE. GIVE BLOWOUT PREVENT	ROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA ON	PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC		
I hereby certify that the informati	on above is true and com	olete to the best of my l	knowledge and belief.					
Signed Signed	Lilly -	TitleArea	a Superintendent		Date	3-27-79		
(This space for	THURSELL							
12.000 00000 100	•				<b>2</b> 940⊾ α	<sub>እ. 3</sub>		
APPROVED BY	Orig. Signed by	TITI F			BALE APT	₹2 1979		
CONDITIONS OF APPROVAL, I	FANY: Goologiet							
	~£.at							

