OIL CONSERVATION COMMISS

SANTA FE, NEW MEXICO

Miseellaneous Reports

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within the last after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be

signed and sworn to before a	Indicat					
REPORT ON BEGINNING : OPERATIONS	DRILLING		REPORT ON R	EPAIRING WEL	L	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL REPORT ON RESULT OF TEST OF CASING SHUT-OFF		xx	REPORT ON PULLING OR OTHERWISE ALTERING CASING			
		IG	REPORT ON DEEPENING WELL		LI,	
REPORT ON RESULT OF	PLUGGING OF	WELL				
	1	November 6	, 1950	Hebbs. 1	New Mexic	<u>" </u>
OIL CONSERVATION COMP SANTA FE, NEW MEXICO. Gentlemen:	MISSION,		Date		Place	
Gama		A, B, Ba	ker "B"	Well No	11	in the
5N/4 SE/4	of Sec	10	, T. 223	R 37E	N.	M. P. M.
			Les			
The dates of this work were	as follows:	11-1-5	0			
Notice of intention to do the		Part enhantte		10-25		., 50
und approval of the propose DE Unseated packe 3000 gals. 15\$	d plan was (was trailed accourant acidi; acid, Set	ONE OF WOR	d. (Cross out incorrect K DONE AND RESUL h casing perfora d after recoveri	words.) TS OBTAINED Stion 6440-64 Ing load oil,	,80° w/	19.
Unseated packet 3000 gals. 15% 92 bbls. fluid	d plan was (WE) TAILED ACCOU r and acidi; acid, Set /15 hrs. 11 n official t	obtained through packer and 11-4-	d. (Cross out incorrect K DONE AND RESUL h casing perfora i after recoveri med 96 bbls. fl 50 flowed 61.4 b	words.) TS OBTAINED Ition 6440-61 Ing load oil, Ind/24 hrs.	480° w/ , flowed cut 6%	19.
Unseated packe 3000 gals. 15% 92 bbls. fluid acid water. Otherwise through 12/64**	d plan was (WE) TAILED ACCOU r and acidi; acid, Set /15 hrs. 11 n official t choke. TP	obtained through packer and 11-4-	d (Cross out incorrect K DONE AND RESUL h casing perfora d after recoveri med 96 bbls. fl 50 flowed 61.4 b 3397/1.	words.) TS OBTAINED Stion 6440-66 Ing load oil, wid/24 hrs. bls. oil/24	480° w/ , flowed cut 6% hrs.	
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