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NEW MEXICO OIL CONSERVATION COMMISSION

5-NMOCC-HOBBS
 1-R. J. STARRAK-TULSA
 1-A. B. CARY-MIDLAND

1-PJB, ENGR.
 1-BH, FIELD CLK
 1-FILE

Form C-101
 Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Baker B	
9. Well No. 14	
10. Field and Pool, or Wildcat Blinebry	
12. County Lea	
19. Proposed Depth PBTD-5900	19A. Formation Blinebry
20. Rotary or C.T.	
21. Elevations (Show whether DF, RT, etc.) 3418 DF	21A. Kind & Status Plug. Bond
21B. Drilling Contractor	22. Approx. Date Work will start Upon Approval

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	
b. Type of Well DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	
2. Name of Operator Getty Oil Company	
3. Address of Operator P. O. Box 730, hobbs, NM 88240	
4. Location of Well UNIT LETTER <u>M</u> LOCATED <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>510</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>10</u> TWP. <u>22S</u> RGE. <u>37E</u> NMPM	
11. Elevations (Show whether DF, RT, etc.) 3418 DF	
21A. Kind & Status Plug. Bond	
21B. Drilling Contractor	
22. Approx. Date Work will start Upon Approval	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17	13 3/8	45	159	105	Circ.
11 1/4	8 5/8	28	2800	800	Circ.
7 3/8	5 1/2	17	7545	740	Circ.

- Rig up pulling unit and install BOP.
- Kill Drinkard zone with clean 10# brine.
- Pull tubing.
- Rig up Dresser Atlas and set CIBP at \pm 6200'.
- Pick up bit and scrapper for 5 1/2" casing. Clean out to 6200' (above CIBP).
- Circulate hole clean. Rig up Dresser Atlas and run CBL from above the CIBP to top of cement, 5600 \pm .
- If good cement bond exists, go to Step (8); if not, prepare to squeeze cement.
- Rig up CRC Western Wireline. Perforate Tubb zone with 1 spf as follows:
 5984-90; 6009-14; 6040-46; 6059-83; 6098-6113; and 6117-38.
- Test and obtain pressure data from Tubb zone.
- Kill Tubb zone and set CIBP at 5900' \pm .
- Rig up CRC Western Wireline. Perforate Blinebry zone with 1 spf as follows:

(CONTINUED ON PAGE 2)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Dale R. Crockett Title Area Superintendent Date 9-21-79
 (This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE SEP 27 1979
 CONDITIONS OF APPROVAL, IF ANY:

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SEP 27 1970
O.C.D. HOBBS, OFFICE