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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. --
7. Unit Agreement Name --
8. Farm or Lease Name Baker "B"
9. Well No. 15
10. Field and Pool, or Wildcat Blinebry and Tubb
12. County Lea
19. Proposed Depth 5811'
19A. Formation Blinebry
20. Rotary or C.T. --
21. Elevations (Show whether DF, RT, etc.) 3397' DF
21A. Kind & Status Plug Bond Blanket Bond #1253688 \$100,000 w/Fed. Ins.
21B. Drilling Contractor --
22. Approx. Date Work will start Immediately

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
1a. Type of Work b. Type of Well DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Dual Gas SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>					
2. Name of Operator Skelly Oil Company					
3. Address of Operator P. O. Box 1351, Midland, Texas 79701					
4. Location of Well UNIT LETTER J LOCATED 1830 FEET FROM THE South LINE AND 2130 FEET FROM THE East LINE OF SEC. 10 TWP. 22S RGE. 37E NMPM					
19. Proposed Depth 5811'					
19A. Formation Blinebry					
20. Rotary or C.T. --					
21. Elevations (Show whether DF, RT, etc.) 3397' DF					
21A. Kind & Status Plug Bond Blanket Bond #1253688 \$100,000 w/Fed. Ins.					
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23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP

We propose plugging off the Tubb zone and completing this well as a single Blinebry Gas Well, as follows:

1. Move in workover rig. Load hole with salt water. Pull both strings tubing.
2. Run tubing open-ended with stinger through Model "D" packer.
3. Spot cement over Tubb zone below packer, pull stinger and spot 10-sack plug on top of packer. Wait on cement.
4. Run tubing and set packer at about 5350'.
5. Swab and return well to production status.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed (Signed) J. R. Avent Title Dist. Administrative Coordinator Date February 5, 1971

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE FEB 8 1971

CONDITIONS OF APPROVAL, IF ANY:

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FEB - 8 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**