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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator John H. Hendrix	8. Farm or Lease Name S.E. Long
3. Address of Operator 316 Central Bldg., Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER J , 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 22 South RANGE 37 East NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Commenced Operations Sept. 10, 1970 & Completed Operations Oct. 1, 1970.

1. Squeezed Penrose Skelly Perfs at 3636-3664 and Paddock Perfs at 4977-5150 w/250 sacs @1600#.
2. Circulated & Drilled out to CIBP at 5175.
3. Drilled out CIBP at 5175' and fished tubing 5175-5225'.
4. Drilled out Model "K" Cement retainer at 5225'.
5. Drilled out Cement from 5225-6489'.
6. Set 7" Easy-Drill Cement retainer at 6432, closed retainer & spotted 250 gal. acid.
7. Perforated Drinkard Horizon, 6390, 6395, 6402, 6412 & 6417.
8. Acidized with 6000 gals 15% LSTNE.
9. Swabbed & tested Drinkard zone 6390-6417 and swabbed dry.
10. Pulled tubing and Guiberson KVL-30 Packer.
11. Set 7" CIBP @ 6380' & perforated at 6296, 6303, 6359, 6360 & 6475 with 1 3/8" jet shot per interval.
12. Acidized with 5400 gallons 15% LSTNE Acid.
13. Flowed on Test 10-1-70 4 BOPD, 0 BW and 852 MCFPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John H. Hendrix TITLE Owner-Operator DATE 10/22/70

APPROVED BY [Signature] TITLE SECRETARY DATE 10-22-1970

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

1970

OIL CONSERVATION COMM.
10386 N. 15