

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-10206
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name S. E. Long
Well No. 5
Pool name or Wildcat Blinebry Oil and Gas (Pro Gas)

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
Name of Operator Titan Resources I, Inc.	Well No. 5
Address of Operator 500 West Texas, Ste. 500, Midland, Texas 79701	Pool name or Wildcat Blinebry Oil and Gas (Pro Gas)
Well Location Unit Letter <u>O</u> <u>660</u> Feet From The <u>South</u> Line and <u>1880</u> Feet From The <u>East</u> Line Section <u>11</u> Township <u>22S</u> Range <u>37E</u> NMPM <u>Lea</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 3346' GR	

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ANBANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/31/97 MIRU, prepare to TOH prod equip - perf.
 1/1/98 TOH prod tbg, perf Blinebry 54515-38', 47 - 51', 55-61', 5498 -5507', 30-33', 37-42', 73-5604', 17-21' 31-35', 62-67', 77-87', 96-98', 5721-27', 50-53', 80-5800', (150 total holes). Dump 35' cmt on CIBP set @ 5860'.
 1/3/98 TIH pkr, profile nipple, tbg, tested to 9000 psi, set pkr @ 5304', load & test 500 psi
 1/4/98 Frac Blinebry (5415 - 5819'), Spearhead 4000 gals 15% acid + 150 ball sealers, frac w/59,000 gals 50Q CO2 Medallion 140,000# White 20/40 Mesh Sand, 30,000# Super LC 20/40 Mesh, Flow well back, prep to swab
 1/5/98 Flowed to tank, check for CO2, ok, put down gas line, flowing
 1/6/98 Tag fill 5725', set blanking plug @ 5304', unlatch from pkr, swab, prepare to run tbg.
 1/7/98 TIH on/off tool, 169 jta tbg, latched on pkr @ 5295', ND BOP, NU wellhead, TOH blanking plug, swab, kicked well off flowing, return well to production.

*2A Tubbs oil
GAS
FED SAU*

*AS PER
HARRIS
w/SHAW
1-4-99
JC*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Melton TITLE Engineering Tech DATE 07-31-98

TYPE OR PRINT NAME Shirley Melton TELEPHONE NO. (915)498-8604

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: