

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-10206
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name S. E. Long
Well No. 5
Pool name or Wildcat Blinebry Oil and Gas (Pro Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
Name of Operator Titan Resources I, Inc.
Address of Operator 500 West Texas, Ste. 500, Midland, Texas 79701
Well Location Unit Letter <u>O</u> <u>660</u> Feet From The <u>South</u> Line and <u>1880</u> Feet From The <u>East</u> Line Section <u>11</u> Township <u>22S</u> Range <u>37E</u> NMPM <u>Lea</u> County
Elevation (Show whether DF, RKB, RT, GR, etc.) 3346' GR

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/31/97 MIRU, prepare to TOH prod equip - perf.

1/1/98 TOH prod tbg, perf Blinebry 54515-38', 47 - 51', 55-61', 5498 -5507', 30-33', 37-42', 73-5604', 17-21'
31-35', 62-67', 77-87', 96-98', 5721-27', 50-53', 80-5800', (150 total holes). Dump 35' cmt on CIBP set @ 5860'.

1/3/98 TIH pkr, profile nipple, tbg, tested to 9000 psi, set pkr @ 5304', load & test 500 psi

1/4/98 Frac Blinebry (5415 - 5819'), Spearhead 4000 gals 15% acid + 150 ball sealers, frac w/59,000 gals 50Q CO2
Medallion 140,000# White 20/40 Mesh Sand, 30,000# Super LC 20/40 Mesh, Flow well back, prep to swab

1/5/98 Flowed to tank, check for CO2, ok, put down gas line, flowing

1/6/98 Tag fill 5725', set blanking plug @ 5304', unlatch from pkr, swab, prepare to run tbg.

1/7/98 TIH on/off tool, 169 jta tbg, latched on pkr @ 5295', ND BOP, NU wellhead, TOH blanking plug, swab, kicked
well off flowing, return well to production.

2A Tub 60.1x
GAS
FED 5A
AS PER
H-4-99
w/ Shale
JC

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Melton TITLE Engineering Tech

DATE 07-31-98

TYPE OR PRINT NAME Shirley Melton

TELEPHONE NO. (915)498-8604

(This space for State Use)

APPROVED BY Shirley Melton TITLE Engineering Tech

DATE 07-31-98

CONDITIONS OF APPROVAL, IF ANY: