

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|                        |  |
|------------------------|--|
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| SANTA FE               |  |
| FILE                   |  |
| U.S.G.S.               |  |
| LAND OFFICE            |  |
| OPERATOR               |  |

|                                |   |
|--------------------------------|---|
| 5a. Indicate Type of Lease     |   |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |   |
| 918AE                          |   |

|                       |  |                                   |  |  |  |                                 |  |   |  |
|-----------------------|--|-----------------------------------|--|--|--|---------------------------------|--|---|--|
| 1a. TYPE OF WELL      |  | OIL WELL <input type="checkbox"/> |  | GAS WELL <input checked="" type="checkbox"/> |  | DRY <input type="checkbox"/>    |  | OTHER <input type="checkbox"/>                |  |
| b. TYPE OF COMPLETION |  | NEW WELL <input type="checkbox"/> |  | WORK OVER <input type="checkbox"/>           |  | DEEPEN <input type="checkbox"/> |  | PLUG BACK <input checked="" type="checkbox"/> |  |
|                       |  |                                   |  | DIFF. RESVR. <input type="checkbox"/>        |  | OTHER <input type="checkbox"/>  |  |   |  |

|                     |                       |                        |  |
|---------------------|-----------------------|------------------------|--|
| 2. Name of Operator | Mobil Oil Corporation | 7. Unit Agreement Name |  |
|---------------------|-----------------------|------------------------|--|

|                        |   |                       |            |
|------------------------|---|-----------------------|------------|
| 3. Address of Operator | Nine Greenway Plaza E., Suite 2700, Houston, TX 77046 | 8. Farm or Lease Name | S. E. Long |
|------------------------|---|-----------------------|------------|

|                     |  |             |   |
|---------------------|--|-------------|---|
| 4. Location of Well |  | 9. Well No. | 5 |
|---------------------|--|-------------|---|

|             |   |         |     |               |       |          |      |           |  |
|-------------|---|---------|-----|---------------|-------|----------|------|-----------|--|
| UNIT LETTER | 0 | LOCATED | 660 | FEET FROM THE | South | LINE AND | 1880 | FEET FROM |  |
|-------------|---|---------|-----|---------------|-------|----------|------|-----------|--|

|     |      |              |    |      |     |      |     |      |  |
|-----|------|--------------|----|------|-----|------|-----|------|--|
| THE | East | LINE OF SEC. | 11 | TWP. | 22S | RGE. | 37E | NMPM |  |
|-----|------|--------------|----|------|-----|------|-----|------|--|

|                  |         |                       |     |                                  |         |  |        |                      |  |
|------------------|---------|-----------------------|-----|----------------------------------|---------|--|--------|----------------------|--|
| 15. Date Spudded | 8-21-78 | 16. Date T.D. Reached | --- | 17. Date Compl. (Ready to Prod.) | 8-31-78 | 18. Elevations (DF, RKB, RT, GR, etc.) | 3346GR | 19. Elev. Casinghead |  |
|------------------|---------|-----------------------|-----|----------------------------------|---------|--|--------|----------------------|--|

|                 |      |                    |      |                                  |      |                          |              |             |  |
|-----------------|------|--------------------|------|----------------------------------|------|--------------------------|--------------|-------------|--|
| 20. Total Depth | 6491 | 21. Plug Back T.D. | 6200 | 22. If Multiple Compl., How Many | Dual | 23. Intervals Drilled By | Rotary Tools | Cable Tools |  |
|-----------------|------|--------------------|------|----------------------------------|------|--------------------------|--------------|-------------|--|

|   |                    |                                 |    |
|---|--------------------|---------------------------------|----|
| 24. Producing Interval(s), of this completion - Top, Bottom, Name | 5446-5819 Blinebry | 25. Was Directional Survey Made | No |
|---|--------------------|---------------------------------|----|

|                                      |         |                    |    |
|--------------------------------------|---------|--------------------|----|
| 26. Type Electric and Other Logs Run | GR-Col. | 27. Was Well Cored | No |
|--------------------------------------|---------|--------------------|----|

| CASING RECORD (Report all strings set in well) |                |           |           |                  |               |
|--|----------------|-----------|-----------|------------------|---------------|
| CASING SIZE                                    | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 13 3/8   |                | 265       | 17 1/2    | 250 sx           | -             |
| 9 5/8  |                | 2815      | 11        | 1000 sx          | -             |
| 5 1/2  |                | 6491      | 7 7/8     | 925 sx           |               |

| LINER RECORD |     |        |              | TUBING RECORD |      |           |            |
|--------------|-----|--------|--------------|---------------|------|-----------|------------|
| SIZE         | TOP | BOTTOM | SACKS CEMENT | SCREEN        | SIZE | DEPTH SET | PACKER SET |
|              |     |        |              |               |      |           |            |
|              |     |        |              |               |      |           |            |

|  |   |
|--|---|
| 31. Perforation Record (Interval, size and number) | 5446-51; 56-62; 5499-5504; 06-08; 30-32; 36-44; 78-5604; 18-24; 62-67; 77-88; 5721-24; 5708-5805; 17-19. W/1JSPF (120 Hots) |
|--|---|

|  |  |  |  |                               |  |  |  |
|--|--|--|--|-------------------------------|--|--|--|
| 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |  |  |  |                               |  |  |  |
| DEPTH INTERVAL                                 |  |  |  | AMOUNT AND KIND MATERIAL USED |  |  |  |
| 5446-5819                                      |  |  |  | 6000 gals 15% FeHCl           |  |  |  |

|                       |                 |   |                         |            |              |                                |                 |
|-----------------------|-----------------|---|-------------------------|------------|--------------|--------------------------------|-----------------|
| 33. PRODUCTION        |                 |   |                         |            |              |                                |                 |
| Date First Production |                 | Production Method (Flowing, gas lift, pumping - Size and type pump) |                         |            |              | Well Status (Prod. or Shut-in) |                 |
|                       |                 | Flowing   |                         |            |              | Shut-in                        |                 |
| Date of Test          | Hours Tested    | Choke Size  | Prod'n. For Test Period | Oil - Bbl. | Gas - MCF    | Water - Bbl.                   | Gas - Oil Ratio |
| 9-15-78               | 24              | 16/64"  |                         | 11         | 784          | 8                              | 71,272          |
| Flow Tubing Press.    | Casing Pressure | Calculated 24-Hour Rate   | Oil - Bbl.              | Gas - MCF  | Water - Bbl. | Oil Gravity - API (Corr.)      |                 |
| N/A                   | 350             |   |                         |            |              | 46.2                           |                 |

|  |      |                   |  |
|--|------|-------------------|--|
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.) | Sold | Test Witnessed By |  |
|--|------|-------------------|--|

|                         |                     |
|-------------------------|---------------------|
| 35. List of Attachments | Packer Leakage Test |
|-------------------------|---------------------|

|   |  |  |
|---|--|--|
| 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. |  |  |
|---|--|--|

SIGNED J. W. DuBose TITLE Authorized Agent DATE 10-23-78