

OIL CONSERVATION DIVISION

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator MOBIL PRODUCING TEXAS & NEW MEXICO INC.		Well API No. 30-025-06981-10208
Address 12450 GREENSPPOINT DRIVE, HOUSTON, TX 77060-1991		
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain) New Well <input type="checkbox"/> Change in Transporter of: R/C TO BLINEBRY GAS Recompletion <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name S.E. LONG	Well No. 7	Pool Name, including Formation BLINEBRY GAS	Kind of Lease State, Federal or Fee FEE	Lease No.
Location Unit Letter I 660 Feet From The EAST Line and 1780 Feet From The SOUTH Line Section 11 Township 22S Range 37E, NMPM, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil TEXAS NEW MEXICO P/L CO.	or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1510, MIDLAND, TX 79702				
Name of Authorized Transporter of Casinghead Gas WARREN PETROLEUM COMPANY	or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) BOX 1150, MIDLAND, TX 79701				
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 11	Twp. 22S	Rge. 37E	Is gas actually connected? YES	When? 5/27/75

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well X	New Well	Workover	Deepen	Plug Back X	Same Res'v	Diff Res'v X
Date Spudded 1/4/94	Date Compl. Ready to Prod. 1/12/94		Total Depth 7,339'			P.B.T.D. 6140'		
Elevations (DF, RKB, RT, GR, etc.) 3348' GL	Name of Producing Formation BLINEBRY GAS		Top Oil/Gas Pay 5395'			Tubing Depth 5343'		
Perforations 5395-5678'						Depth Casing Shoes NA		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	13 3/8"	323'	300
	9 5/8"	2478'	1325'
	7"	2358-6392'	579
	4 1/2"	6368-7339'	110

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 799	Length of Test 24 HOURS	Bbls. Condensate/MMCF 23	Gravity of Condensate 39.8
Testing Method (pilot, back pr.) GAS METER	Tubing Pressure (Shut-in) 410	Casing Pressure (Shut-in) NA	Choke Size 20/64"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
Patricia B. Swanner  
Printed Name  
February 24, 1994  
Date  
Reg. Tech/Asst. III  
Title  
(713) 775-2081  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved  
MAR 03 1994  
By  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR  
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.