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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Form or Lease Name
Lou Worthan
9. Well No.
11
10. Field and Pool, or Wildcat
Drinkard
12. County
Lea

**SUNDY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REEVAL OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Dual (Tubb Gas - Drinkard Oil)
2. Name of Operator
Marathon Oil Company
3. Address of Operator
P. O. Box 2409 Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER F 1905 FEET FROM THE North LINE AND 2055 FEET FROM THE West LINE, SECTION 11 TOWNSHIP 22S RANGE 37E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.)
GL 3359'; DF 3369'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

1. Install BOP.
2. Pull down hole equipment.
3. Set DR Plug in Model D Packer at 6355' to isolate Drinkard open hole.
4. Log zones of interest.
5. Perforate, stimulate and test new zone in Drinkard.
6. Set isolation packer equipped with tubing divider and profile nipple with temporary plug.
7. Restimulate existing Tubb perforations.
8. Rerun production equipment to produce Drinkard thru tubing and Tubb gas thru casing.
9. Test and place both zones back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. J. Johnson TITLE Petroleum Engineer DATE May 21, 1976

APPROVED BY Jerry Barton TITLE Eng. L. Supra DATE MAY 21 1976

CONDITIONS OF APPROVAL, IF ANY:

DIST.: RPS. JCH. FILE