DISTRICE II P.O. Drawer DD, Anesia, NM 88210

Revised 1-1-07 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICTIII 1000 Rio Hrazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

John II.   Hendrix Corporation   John II.   Lendrix Corporation   John II.   Lendrix Corporation   John II.   Lendrix Corporation   John II.   Lendrix Corporation   John II.   John III.   John		newo.	TO TRAI	NSPC	ORT OIL	AND NAT	URAL GA	S स्थान	T No.		
John H. Hendrix Corporation   Sings No. 15. Shifts 525   Hill and J. TX. 79701   Sings No. 15. Shifts 525   Hill and J. TX. 79701   Sings No. 15. Shifts 625   Hill and J. TX. 79701   Sings No. 15. Shifts 625	perator .					~ ·		A SH VI			
Mid   1.00   1	John H. Hendrix Corp	oratio	<u>n</u>								
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THE STATE DATA AND REQUEST FOR ALLOWABLE  TOURNESSEE  TOURNESSE  T	. DESCRIPTION OF WELL	VND FF	ASE	Pool N	any Includir	g Formation		Kind	M Leased' Lili		186 L/O:
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Usin Letter L 1650 Peet From The South Lines and Peet From The Section 1,1 Inwesting 22-S Range 37-E , NMFM, Lea Carlo Markets (Give adde as to whick approved copy of this form is no be send)  Since of Antibotical Transporter of Oil X or Condensate	Thomas Long		<u> </u>				:			West.	
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Section   1   Township   22-S   Range   37-E   SACKS CEMENT   SACKS CEMENT	Unit Letter L	_ :	<u> </u>	_ Feet Fr	rom The	LID	e #110				
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Address (Give address to which appeared copy of this form is to be send)  Issue of Authorized Transporter of Oil [X] or Condensate   BOX 2648   BOUSTON TX 77.00.2  Shell Pipeline Coxp.   Address (Give address to which appeared copy of this form is to be send)  BOX 2648   BOUSTON TX 77.00.2  BL Paso Natural Gas Co.   Twell postered I language to consimple of Oil   Will   Sec.   Twp.   Res.   Is gas actually connected!   When 7    When 7   The Paso Natural Gas Co.   Twell postered oil the content of th					27 5	. N	мгм.	Lea			County
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Section   The production of the production   The produc	II. DESIGNATION OF TRAN	ISPORTI	ER OF O	IL AN	ID MATO	Address (Gi	ve address to w	hich approved	copy of this fo	rm is to be se	nt)
Shell Pipeline Outbooked Jampointer of Casinghead Gas EL PASO Natural Gas Co.  EL PASO Natural Gas Co.  EL PASO Natural Gas Co.  I Vinit See. Twy. Res. It gas extually connected? When 7  No 11   22 B7  It gas extually connected? When 7  When 7  When 7  It gas extually connected? When 7  When 7  When 7  When 7  To gas extually connected? When 7  When 7  When 7  It gas extually connected? When 7  When 7  When 7  When 7  Designate Type of Completion (X)  Designate Type of Completi	lame of Authorized Transporter of Oil	[X]	or Conoci	REALE		20	AO HOU	cton	TY 77(	102	· · · · · · · · · · · · · · · · · · ·
Bl Paso Natural Gas Co.   Box 1492, El Paso, Tx 7997B.	Shell Pipeline Co	rp			Cal. I VI	Address IGi	ve address to w	hich approved	copy of this fo	rm is to be se	mt)
EL PASO NATURAL GAS CO- relations of lightide, ve location of lightide,	Jame of Authorized Transporter of Casin	ighead Gas	[]	or Diy	Gar. [ V	Box 14	92. El	Paso.	Tx 799	178	
y sell production it commisples with that from any other lease or pool, give commingling order number:  V. COMPLETION DATA  Designate Type of Completion - (X) Date Spedded  Date Compl. Ready to Prod.  Date Granding  TUDING, CASING AND CEMENTING RECORD  Depth Casing Shoe  TUDING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Least must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for fall 24 hours.)  Date Find New Oil Run To Tank  Date of Test  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Gas-MCF  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I bettop certify that the rules and regulations of the Oil Conservation Division have been complished with and that the Information given above is true and copylete to the bed of my knowledge and belief.  Prod. ASS.E.  Bloodd Hunter  Prod. ASS.E.  Bloodd Hunter  Prod. ASS.E.  Bloodd Hunter  Prod. ASS.E.  Title				Two	I Rec	Is gas actual	ly connected?	When	1 7		
this production is commingted with that from any other lease or pool, give commingting order number:  V. COMPLETION DATA  Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff  Designate Type of Completion - (X)  Date Spedded  Date Compl. Ready to Prod.  Tep Oil/Gas Pay  Tubing Depth  Tubing Depth  Depth Casing Shoe  Felforations  TUDING, CASING AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  OIL WELL Perturus be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Tubing Pressure  Casing Fressure  Casing Fressure  Casing Fressure  Casing Fressure  Chock Size  Gas Well  Gas Well  Actual Frod. During Test  Oil - Bbls.  GAS WELL  Length of Test  Length of Leat - KICLD  Length of Leat - Length of Le	well produces oil or liquids,	1 .	•								
Designate Type of Completion - (X)  Date Spreadled  Date Compl. Ready to Prod.  Date Date Date Date Date Date Date Date	ve location of tanks.	N	144	1 <u>2.2</u>		ling order nun	nber:				
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Designate Type of Completion - (X)  Date Spredded  Date Compl. Ready to Prod.  Date Spredded  Date Compl. Ready to Prod.  Top ON/Gs Fay  Tobing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  Under Tiest new Oil Run To Tank  Date of Test  Date of Test  Length of Test  Length of Test  Actual Prod. During Test  Oil - Bbls.  CASING Pressure  Choke Size  GAS WELL,  Actual Prod. Lett - MICI/D  Length of 1est  Uning Pressure (Shut-in)  Length of 1est  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Deter Hist Man and regulations of the Oil Conservation Division have been complied with and that the Information given above is true and complete to the best of my knowledge and belief.  Bloods Approved  By  Light Tillo  Top ON/Csi Fay  Tobing Depth  Depth Casing Shoe  Tubing Depth  Depth Casing Shoe  Top ON/Csi Fay  Top ON/Csi	V. COMPLETION DATA		Laww	1	Cae Well	New Well	Workover	Deepen	Flug Back	Same Res'v	Diff Ret'y
Date Syrodded  Elevations (DF, RRB, RI, GR, etc.)  Name of Producing Formation  Top Oil/Gai Pay  Tubing Depth Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  TOSING & TUBING SIZE  OASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  HOLE SIZE  OASING & TUBING SIZE  OASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUES I FOR ALLOWABLE  (Icit must be after recovery of total volume of lord oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Length of Test  Luning Pressure  Actual Frod. During Test  Oil - Bibls.  Oil - Bibls.  Oil - Bibls.  Oil - Bibls.  Casing Pressure  Water - Bibls.  Oil - Condensate  Water - Bibls.  Oil - Condensate  Choke Size  Oil - Condensate  Choke Size  Oil - Conservation Division have been compiled with and that the Information given above is true and copyplete to the best of my knowledge and belief.  Signature  Prod. Asst.  Signature  Prod. Asst.  Title  Title	T. C. amletica	· (X)	1011 Wes	"	Own II cii	ì	i	1	J	<u> </u>	
Name of Producing Formation   Top Oil/Gai Fay   Tubing Depth	Designate Type of Completion	- (^) -15::-5::		l_		Total Depth	<b>1</b>		P.B.T.D.		,
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TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  SACKS CEMENT  DEPTH SET  SACKS CEMENT  POPULING RECORD  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (I cat must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 howrs.)  Producing Method (Flow, pump, gas lift, etc.)  Casing Pressure  Choke Size  Use MCF  Casing Pressure  Water - Bbik  Condensate/MMCF  Casing Pressure (Shut in)  Gravity of Condensate  United Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above it true and copyride to the best of my knowledge and belief.  Signature  Rhounds Hunter  Prod. Asst.  Title  Title	Elevations (DF, RKB, RT, GR, etc.)	Name of					·				
TUDING, CASING AND CEMENTING RECORD  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  DEPTH SET  SACKS CEMENT  SACK						J			Depth Casin	g Shoe	
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W. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (I est must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Condensate/MMCF  Gravity of Condensate  Choke Size  United Prod. During Test  Oil - Bbls.  Casing Pressure (Shut-in)  Date Approved  By  Signature  Prod. Asst.  Title  Title				1 61 4 60	INICI ANII	CEMENT	ING RECO	RD			
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OIL WELL  Tate First New Oil Run To Tank  Date of Test  Length of Test  Length of Test  Actual Prod. During Test  Oil - Bbls.  Casing Pressure  Casing Pressure  Water - Bbls.  Gas- MCF  Gravity of Condensate  Choke Size  Water - Bbls.  Gas- MCF  Gravity of Condensate  Choke Size  Choke Size  Oil - Bbls.  Condensate/MNCF  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Once Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the Information given above is true and complete to the best of my knowledge and belief.  Signature  Rhounda Hunter  Prod. Asst.  Title	HOLE SIZE		CASING 6	TUBING	SIZE		<u> </u>	<u>·</u>			
OIL WELL  Tate First New Oil Run To Tank  Date of Test  Length of Test  Length of Test  Actual Prod. During Test  Oil - Bbls.  Casing Pressure  Casing Pressure  Water - Bbls.  Gas- MCF  Gravity of Condensate  Choke Size  Water - Bbls.  Gas- MCF  Gravity of Condensate  Choke Size  Choke Size  Oil - Bbls.  Condensate/MNCF  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Once Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the Information given above is true and complete to the best of my knowledge and belief.  Signature  Rhounda Hunter  Prod. Asst.  Title											
OIL WELL  Date First New Oil Run To Tank  Date of Test  Length of Test  Length of Test  Actual Prod. During Test  Oil - Bbls.  Oil - Bbls.  Casing Pressure  Water - Bbls.  Gas- MCF  Gravity of Condensate  Choke Size  Water - Bbls.  Gas- MCF  Gravity of Condensate  Choke Size  Water - Bbls.  Oil - Bbls.  Ondensate/MNCF  Casing Pressure  Choke Size  Oil Condensate/MNCF  Oil Condensate  Onote Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the Information given above is true and complete to the best of my knowledge and belief.  Signature  Rhouda Hunter  Prod. Asst.  Title		_				-					<u> </u>
Producing Method (Flow, pump, gas lift, etc.)   Date First New Oil Run To Tank   Date of Test     Length of Test   Tubing Pressure   Casing Pressure   Choke Size     Actual Prod. During Test   Oil - Bbls.   Water - Bbls.     Gas WELL     Actual Prod. Test - MCF/D   Length of Test   Tubing Pressure (Shut-in)     Length of Test   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)     Casing Pressure (Shut-in)   Choke Size     Choke Size   Choke Size     Casing Pressure (Shut-in)   Choke Siz						_					
OIL WELL  Tate First New Oil Run To Tank  Date of Test  Length of Test  Length of Test  Actual Prod. During Test  Oil - Bbls.  Casing Pressure  Casing Pressure  Water - Bbls.  Gas- MCF  Gravity of Condensate  Choke Size  Water - Bbls.  Gas- MCF  Gravity of Condensate  Choke Size  Choke Size  Oil - Bbls.  Condensate/MNCF  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Once Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the Information given above is true and complete to the best of my knowledge and belief.  Signature  Rhounda Hunter  Prod. Asst.  Title		_			·	_l					
OIL WELL  Tate First New Oil Run To Tank  Date of Test  Length of Test  Length of Test  Actual Prod. During Test  Oil - Bbls.  Casing Pressure  Casing Pressure  Water - Bbls.  Gas- MCF  Gravity of Condensate  Choke Size  Water - Bbls.  Gas- MCF  Gravity of Condensate  Choke Size  Choke Size  Oil - Bbls.  Condensate/MNCF  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Once Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the Information given above is true and complete to the best of my knowledge and belief.  Signature  Rhounda Hunter  Prod. Asst.  Title	V. TEST DATA AND REQUI	EST FOR	( VPPO)	YABU	15 1-7	a ka sayal ta	or exceed for a	llowable for 1	his depth or be	for full 24 ho	urs.)
Date of Test  Length of Test  Length of Test  Actual Prod. During Test  Oil - Bbls.  Oil - Bbls.  Oil - Bbls.  Casing Pressure  Water - Bbls.  Water - Bbls.  Gas- MCF  Gravity of Condensate  Choke Size  Gas- MCF  Gravity of Condensate  Choke Size  Oil - Bbls.  Condensate/MMCF  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Oil CONSERVATION DIVISION  Division have been complied with and that the Information given above is true and complete to the best of my knowledge and belief.  Signature  Rilanda Hunter  Prod Asst.  Title	OIL WELL (Test mist be after	r recovery o	y loial voilin	ne of los	d oil and mil	Producing	Method (Flow,	pwnp, gas lift	, etc.)		
Length of Test  Actual Prod. During Test  Oil - Bbls.  Oil Condensate/MMCF  Ohoke Size  Oil Conservation  Oil CONSERVATION DIVISION  Oil CONSERVATION DIVISION  Date Approved  Signature  Blood a Hunter  Prod. Asst.  Title	Date First New Oil Run To Tank	Date of	Test			T TOOLGE TING	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,			
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Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas - MCF  Gravity of Condensate  Actual Prod. Test - MCI7D  Length of Test  Tubing Pressure (Shut-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the Information given above is true and complete to the best of my knowledge and belief.  Signature  Ritouda Hunter  Prod. Asst.  Title  Title	Length of Test	Tubing	Pressure	·		Casing Pressure					
Actual Prod. During Test  Oil - Bbls.  GAS WELL  Actual Frod. Test - MCI/D  Length of Test  Tubing Pressure (Shut-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Thereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the Information given above is true and complete to the best of my knowledge and belief.  Signature  Ritonda Hunter  Prod. Asst.  Title	1					Water - Rhit			Gas- MCF		
GAS WELL    Actual Prod. Test - MCF/D   Length of Test   Bbls. Condensate/MMCF   Gravity of Condensate     Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Choke Size     VI. OPERATOR CERTIFICATE OF COMPLIANCE   I hereby certify that the rules and regulations of the Oil Conservation   Division have been complied with and that the Information given above is true and complete to the best of my knowledge and belief.     Signature   Prod. Asst.   Title     Title   Title   Title     Title   Title   Title     Title   Title   Title     Title   Title   Title     Title   Title   Title     Title   Title   Title     Title   Title   Title     Title   Title   Title     Title   Title   Title     Title   Title   Title     Title   Title   Title     Title   Title   Title     Title   Ti	Actual Prod. During Test	Oil - Bi	bis.			17110			l l		
Actual Frod. Test - MCI/D   Length of Test     Iesting Method (pitot, back pr.)   Tubing Fressure (Shut-in)   Casing Fressure (Shut-in)     VI. OPERATOR CERTIFICATE OF COMPLIANCE   I hereby certify that the rules and regulations of the Oil Conservation   Division have been complied with and that the Information given above is true and complete to the best of my knowledge and belief.     Signature   Prod. Asst.   Title     Title   Titl											
Actual Frod. Test - MCI7D   Length of Test	CACAVELL								Tirauliu ni	Condensate	
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the Information given above is true and complete to the best of my knowledge and belief.  Signature  Prod. Asst.  Title	CAS WELL	Length	of Test			Bbla. Con	densate/MMCF		Startly of	J	
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the Information given above is true and complete to the best of my knowledge and belief.  Signature  Prod. Asst.  Title	ACIUM FIOR. 1680 - INCAPE								Choke Siz	ė	
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the Information given above is true and complete to the best of my knowledge and belief.  Signature  Prod Asst Title	I Malhad faired head out	- Tubing	Fressure (5	hut-in)		Casing Pr	essure (Shut-in)		7.020 012		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    Dale Approved   By   Figure	Heating Metrica (prior, back pr.)		-						l		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the Information given above is true and complete to the best of my knowledge and belief.  Date Approved  By  Flounda Hunter  Prod Asst  Title	The second second	LC A TE	OF COA	MPI L	ANCE	11		VICED.	MOITAN	DIVIS	ION
I hereby certify that the rules and regulations of the Oil Conkervation  Division have been complied with and that the Information given above is true and complete to the best of my knowledge and belief.  Date Approved  By	VI. OPERATOR CERTIF	CVIE		TJJ JULI nenevatic	л , С. D		OIL CC	MOEH			
Signature  Prod Asst.  Plionda Hunter  Prod Asst.  Title	I hereby certify that the rules and re	guistions of and that the	information	given ab	 xove	- [[			14 A 14	14	91
Signature  Prod Asst.  Title	the table base been complied With a	ing viat use	Internation	K		D'	ale Annro	ved	\$ 100 miles	<u> </u>	
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Printed Name / O & Title Title	Signature		Prod	Aec	t			a car la region			
CONTRACTOR ( E) #	Blonda Hunter				le	- ∐ Ti	lle				
915-684-6631	Printed Name / 91	915-0	<u> 584-663</u>	11		.					
Date Telephone No.				Telepho	ne No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

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- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.