NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WEI

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work of pleted. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing the 10 days after the work of pleted. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing the 10 days after the work of pleted. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing the 10 days after the work of pleted. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing the 10 days after the work of pleted. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing the 10 days after the work of pleted. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing the 10 days after the work of the 10 days after the 10 days after the work of the 10 days after the work of the 10 days after the 10

REPORT ON BEGINNING DRILLING OPERATIONS REPORT ON RESULT OF TEST OF CASING SHUT-OFF REPORT ON RESULT OF CASING SHUT-OFF REPORT ON RESULT OF TEST OF CASING SHUT-OFF REPORT ON RESULT OF TEST OF CASING WELL REPORT ON RECOMPLETION OPERATION REPORT ON OPERATION REPORT ON OPERATION REPORT ON (Other) Acid Treatment August 3, 1953 Hobbs, New Marice

Following is a report on the work done and the results obtained under the heading noted above at the

Humble Oil & Refining Co.	N. C. Penrose
(Company or Operator)	
J. P. (Bum) Cibbins (Contractor)	, Well Noin the\$8
T223, R378, NMPM.,Drinkard	Pool, County.
The Dates of this work were as follows:	
Notice of intention to do the work (was) (submitted on Form	C-102 on, 19, 19,
and approval of the proposed plan (was) (obtained.	

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Treated 6868-6905, 6924-6950 and 7020 to 7040 with 4000 gallens Western 15% acid. Maximum and minimum tunding pressures 3000 and 2100%. Injection rate 2.4 to 2.0 barrels per minute. Casing pressure 900%. Flushed tuning with 31 barrels water.

On August 1, 1953 meabled day.

Witnessed by Stellan (Name)	Husble-C	13. A. Bofining Co.	Torne True
Approved: Off GONSEPVATION CO	OMMISSION	I hereby certify that the inform to the best of my knowledge. Name	nation given above is true and complete
Engineer District	ას G 5 195 %	Position	
(Title)	(Date)	AddressBox. 234	, Hobbs, I., H.