

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY R. Olsen Oil Company Box 691 Jal, New Mexico  
(Address)

LEASE Danglade WELL NO. 2 UNIT P S 13 T 22S R 37E

DATE WORK PERFORMED April 5, 1957 POOL Blinebry

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☒ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

The perforations 6530-6740 were plugged off by setting a DC Bridge plug at 6350' and squeezing with 200 sx. cement leaving 15' of cement on top of plug. The perforations 6070-6333 were plugged by setting a DC Bridge plug at 6050' and squeezing with 400 sx. cement leaving 15' of cement on top of plug. We then perforated from 5670-71 w/2 shots, tested with 3000#-held o.k. Perforated 5410-11 w/2 shots-tested with 3000#-held o.k. Set a DC Bridge plug at 5650 with 12' cement on top of plug. Then perforated from 5620-5570 w/4 shots /ft., treated with 500 gal. MCA and 3000 gal. L.T. acid, sandfraced with 10,000 gals. oil & 11,000# sand. Zone made water, oil, and 1/2 million gas. We set a DC Bridge plug at 5560' with 15' of cement on top of plug. Then perforated from 5435-5500 w/2 shots /ft., treated with 500 gal. M A and 3000 gals. L.T. acid, sandfraced with 10,000 gal. oil and 11,000# sand. The well is now producing in the Upper Blinebry gas zone.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3331 TD 6968 PBD \_\_\_\_\_ Prod. Int. 6070-6333 Compl Date 4-2-50

Tbng. Dia 2" Tbng Depth 6509 Oil String Dia 5 1/2" Oil String Depth 6770

Perf Interval (s) 6070-6333; 6672-6740

Open Hole Interval NONE Producing Formation (s) Drinkard

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test		<u>4-8-57</u>
Oil Production, bbls. per day		<u>80</u>
Gas Production, Mcf per day		<u>5,000,000</u>
Water Production, bbls. per day		<u>NONE</u>
Gas-Oil Ratio, cu. ft. per bbl.		<u>62,500</u>
Gas Well Potential, Mcf per day		

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

Name E. F. Wicker

Title \_\_\_\_\_

Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]

Position Production Superintendent

Company R. Olsen Oil Company