

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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SANTA FE	
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OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
290-1706

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO UNPLUG OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Last production in 1966 in this zone.
OTHER-Dual Completion.

1. Name of Operator
Sonic Petroleum Company

2. Address of Operator
10 Desta Drive Suite 600 West, Midland, Texas 79705

3. Location of Well
UNIT LETTER D 660 FEET FROM THE North LINE AND 330 FEET FROM

THE West LINE, SECTION 13 TOWNSHIP 22S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

7. Unit Agreement Name

8. Farm or Lease Name
Hinton

9. Well No.
10

10. Field and Pool, or WHdcat
Blineberry

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Test Blineberry Zone</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This dually completed well produced from the Blineberry through tubing and from the Tubb through the casing annulus until 1966 when the cross-over equipment was removed. The Tubb has continued to be produced through the tubing while the Blineberry has been shut in. At the time it was shut-in, the Blineberry was flowing and classified as an oil well with a GOR of approximately 70,000.

We propose to test the Blineberry for potential production and well classification for a period not to exceed 30 days, beginning on or around March 15, 1986, as follows:

- 1) Shut in Tubb production
- 2) Flow Blineberry production through the casing annulus
- 3) Use surface production equipment presently dedicated to Tubb production
- 4) Monitor production on a daily basis
- 5) After well stabilizes, shut in Blineberry, put Tubb on production

Subsequent to test, evaluate Blineberry for return to production.

17. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE DISTRICT SUPERVISOR DATE 3-15-86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

MAR 21 1986

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: