

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

TYPE OF WELL

TYPE OF COMPLETION	OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐
WORK OVER ☐	DEEPEN ☐	PLUG BACK ☒	DIFF. RESER. ☐	OTHER ☐

Chevron U.S.A. Inc.

Name of Operator

P.O. Box 670, Hobbs, NM 88240

Location of Well

SECTION A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROMEast LINE OF SEC. 14 TWP. 22S RGE. 37E

14. Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
NA	NA	11-2-88	3347'	

20. Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
6540	5838				

Casing Interval(s), at this completion - Top, Bottom, Name

5602-5822 Blinebry

25. Was Directional Survey Made

26. Electric and Other Logs Run

GR/CCL

27. Was Well Cored

No Change

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8		302'		300sx	
9 5/8		2874'		1300sx	
7"		6397'			

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	5520	5354

Location Record (Interval, size and number)

1SPF, 180° at 5822, 5814, 5805, 5794, 5746, 5734, 5727, 5721, 5711, 5700, 5690, 5681, 5672, 5661, 5654, 5642, 5632, 5622, 5612, 5602.
total 20 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5822/5602	4000 gallons 15% NEFE
5833/5602	Frac w/97,000 gallons 40#xlink w/178,000#20/40sand

PRODUCTION

11-2-88	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
	Pumping				Prod.	
Test 11-17-88	Hours Tested 24	Choke Size 2" WO	Prod'n. For Test Period	Oil - Bbl. 34	Gas - MCF 347	Water - Bbl. 110
100 #	Casing Pressure 100 #	Calculated 24-Hour Rate	Oil - Bbl. 34	Gas - MCF 347	Water - Bbl. 110	Oil Gravity - API (Corr.) 40.1 @ 56°
Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By		
Sold						
Number of Attachments						

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

NO CHANGE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Gorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Elinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			NO CHANGE				

NOV 1 1960

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