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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

U.S.G.S.

LAND OFFICE

OPERATOR

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil &amp; Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1.

OIL WELL ☐GAS WELL ☐

OTHER-

Gas - Oil Dual

2. Name of Operator

Gulf Oil Corporation

3. Address of Operator

Box 670, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER A, 660 FEET FROM THE North LINE AND 660 FEET FROMTHE East LINE, SECTION 14 TOWNSHIP 22-S RANGE 37-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Hugh

9. Well No.

4

10. Field and Pool, or Wildcat

B1 Oil &amp; Tubb Gas

15. Elevation (Show whether DF, RT, GR, etc.)

3336' GL

12. County

Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOBS ☐OTHER ☐OTHER Abandon Blinebry zone and dual ☐complete Drinkard with Tubb Gas.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6540' TD.

Pull producing equipment. Squeeze Blinebry perforations 5661' to 5746' with 300 sacks of Class C cement. WOC 18 hours. Clean out to approximately 5850' and test squeezed perforations with 600#. Mill Baker Model D packers at 5950' and 6348' and clean out to TD at 6540'. Run treating equipment. Treat Drinkard open hole interval 6397' to 6540' with 1000 gallons of 15% NE acid. Swab and test. Pull treating equipment. Perforate Drinkard zone in 7" casing with 4, 1/2" JHPF at 6274' to 6328'. Run treating equipment. Treat new perforations with 2,000 gallons of 15% NE acid and 7500 gallons of gel brine and 21,000 gallons of gel brine containing 1 to 2# SPG. Pull treating equipment. Set Baker Model D packer at approximately 6225'. Run 2-3/8" tubing and dual packer. Latch into Model D packer at 6225' and set dual packer at approximately 6,000'. Run 2-1/16" IJ tubing and latch into dual packer. Swab and clean up and return both zones to production. (Application has been made for a dual completion).

Dr. - *de JWR*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Area EngineerDATE April 3, 1974

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: