

Submit to Appropriate  
 District Office  
 State Lease-6 copies  
 Fee Lease-6 copies

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-101  
 Revised 1-1-89

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

DISTRICT I  
 P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
 P.O. Drawer Dd, Artesia, NM 88210  
DISTRICT III  
 1000 Rio Brazos Rd., Aztec, Nm 87410

API NO. (assigned by OCD on New Wells)	30-025-10262
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> <input type="checkbox"/>
6. State Oil & Gas Lease No.	N/A

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OF PLUG BACK					
1a. Type of Work:			7. Lease Name or Unit Agreement Name		
DRILL <input type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> b. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER WELL <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			HUGH		
2. Name of Operator CHEVRON U.S.A. INC.			8. Well No. 6		
3. Address of Operator P.O. BOX 1150, MIDLAND, TX 79702 ATTN: NITA RICE			9. Pool name or Wildcat <i>Tubbs Blinebry</i>		
4. Well Location					
Unit Letter	H	: 1980'	Feet From The	NORTH	Line on 760'
Section	14		Township	22S	Range 37E
			NMPM	LEA	County
10. Proposed depth		11. Formation		12. Rotary or C.T.	
6498		TUBB		ROTARY	
13. Elevation (Show DF, RT, GR, etc.)		14. Kind & Status Plug Bond		15. Drig Contractor	
3343' GR		BLANKET		UNKNOWN	
				16. Date Work will start	
				9/15/93	
17. EXISTING CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
NO NEW CASING WILL BE SET					

WE PROPOSE TO RECOMPLETE THIS WELL FROM THE BLINEBRY INTO THE TUBB ZONE MIRU PU, ND WH, NU BOP. RIH W/BIT TO PBD @ 6165'. SET RIBP @ 5860', DROP SAND ON RBP, SET PKR @ 5350', SQZ PERFS 5430-5500' & 5603-5829' W/CEMENT. DRILL OUT SQZ & TST TO 500 PSI. POH W/PKR & RBP. PERF 5920-6124 W/2 JHPF, TTL 24 HOLES. ACDZ PERFS 5920-6124 W/5000 GALS NEFE 15% HCL & 60 RCN BS. FLOW/SWAB BACK LOAD. FOAM FRAC ACDZ W/15000 GALS 28% NEFE HCL W/50% CO2 (65 TONS). ND BOP, NU WH. SWAB DN FLUID LEVEL IN TBG. TURN OVER TO PRODUCTION.

IN ABOVE SPACE DESCRIBE PROPOSED IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nita Rice TITLE TECHNICAL ASSISTANT DATE 08/17/93

TYPE OR PRINT NAME NITA RICE TELEPHONE NO. \_\_\_\_\_

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON DATE AUG 23 1993  
 CONDITIONS OF APPROVAL, IF ANY DISTRICT I SUPERVISOR

Submit to Appropriate  
District Office  
State Lease - 4 copies  
For Lease - 3 copies

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Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

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Santa Fe, New Mexico 87504-2088

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DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

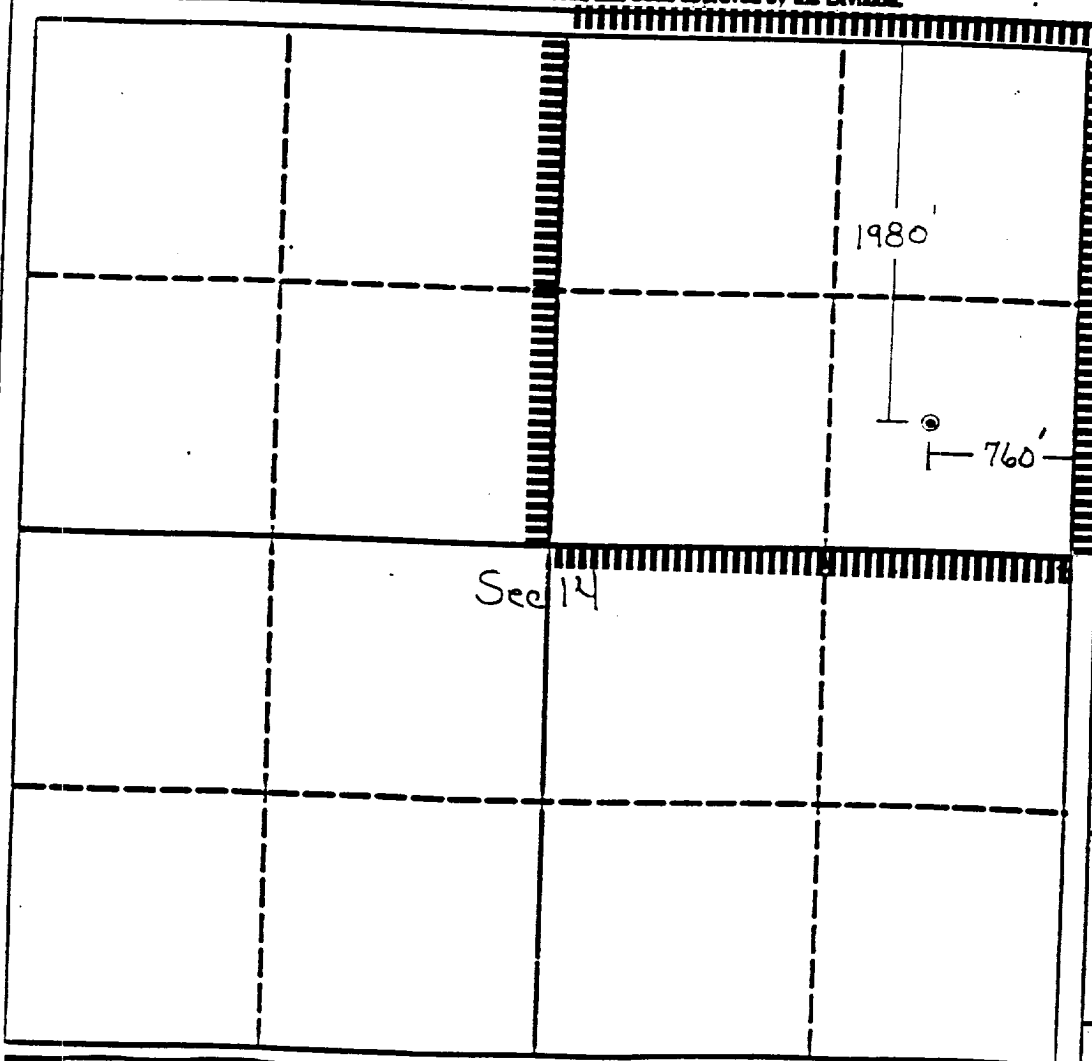
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator <b>Chevron USA</b>			Lease <b>Hugh</b>		Well No. <b>6</b>
Unit Letter <b>H</b>	Section <b>14</b>	Township <b>22S</b>	Range <b>37E</b>	County <b>Lea</b>	
Actual Footage Location of Well: <b>1980</b> feet from the <b>North</b> line and <b>760'</b> feet from the <b>East</b> line					
Ground level Elev. <b>3343</b>	Producing Formation <b>Tubb</b>		Pool <b>Tubb</b>	Dedicated Acreage: <b>160</b> Acres	

- Outline the acreage dedicated to the subject well by colored pencil or bamboo marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
  - Yes  No If answer is "yes" type of consolidation \_\_\_\_\_
 If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).  
 No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



**OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *L.V. Trautman*  
Printed Name: **L.V. Trautman**  
Position: **Sr. Pet. Eng.**  
Company: **Chevron USA**  
Date: **8/3/93**

**SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes, actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: \_\_\_\_\_  
Signature & Seal of Professional Surveyor: \_\_\_\_\_  
Certificate No.: \_\_\_\_\_

