## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) Company Samedan Oil Corporation - P. O. Hox 2137, Hobbs, New Hexico (Address) Lease Well No. Unit T S 14 T 225 R 37E

Date work performed 6-20-55 to 7-7-55 POOL Drinkard This is a Report of (Check appropriate block) Result of Test of Casing Shut-off Beginning Drilling Operations Remedial Work Y Other Dual completion Plugging Detailed account of work done, nature and quantity of materials used and results obtained Set Baker Model "D" packer at 6190 and perforated Tubb Cas Zone from 6002-6078 and 6110-6140 with 4 jet hole/foot. Treated lower interval with 500 gallons of much acid and 7000 gallons of oil with 2 lbs. sand/gallon. Treated upper interval with 500 gallons of mud acid and 15,000 gallons of oil with 2 lbs. sand/gallon. Set 2" EUE tubing at 6442' with circulating valves at 6412' and 6157' to enable separate determination of bottom-hole pressures. Tested casing w/1000 psi - held 0. K. Tested tubing and casing for segregation - 0. K. Flowed gas at rate of 2320 MCF/day with 1356 psi casing pressure. Will conduct back pressure test after pipeline connection is made. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod Int. Compl. Date
Tbng. Dia. Tbng. Depth Oil String Dia Oil String Depth Perf. Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day 2320 NOF at back press. of 1356 psi. Witnessed by R. E. Layhe Samedan Oil Corporation (Company) I hereby certify that the information given Oil Conservation Commission | above is true and complete to the best of my Name Name Title

Date

Company Samodan Oil Corporation