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Supersedes Old C-104 and C-110 Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND
AUTHORIZATION TO TRANSPORT OIL AND NATURALIGN 4415AF 0.44 TO AMERADA 1030 EFFECTIVE July 1, 1969 Operator Amerada Petroleum Corporation Address P. O. Box 668 - Hobbs, New Mexico Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: To add Skelly Oil Co. as transporter New Well Dry Gas Hecompletion of low press. gas. Condensate Casinahead Gas Change in Ownership If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE Kind of Lease Well No. Pool Name, Including Formation State, Federal or Fee E. W. Walden Drinkard Gas Fee Location Feet From The South 660 West 1980 L _Line and _ Feet From The Unit Letter_ 22-S 37-E Les 15 , NMPM, County Range Line of Section Township Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) P.O. Box 2648, Houston, Texas Shell Pipe Line Co. Hobbs, New Mexico
Runice, New Mexico
gas actually connected?

When Name of Authorized Transporter of Casinghead Northern Natural Gas Co. or Dry Gas H.P. Gas L.P. Gas Skelly Oil Co. If well produces oil or liquids, give location of tanks. 9-3-65 15 228 37E Yes K If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v. Gas Well New Well Workover Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Tubing Depth Name of Producing Formation Top Oil/Gas Pay Pool Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-V. TEST DATA AND REQUEST FOR ALLOWABLE able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas-MCF Oil-Bbls. Water - Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Casing Pressure Choke Size Testing Method (pitot, back pr.) Tubing Pressure OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY رارام

Willa Signatu

District Superintendent

October 20, 1965

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of well name or number, or transporter, or other such change of c

Separate Forms C-104 must be filed for each pool : completed wells.