District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 S. 1st Street, Artesia, NM 88210-2834 District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

P.O. Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION

AMENDED REPORT

Operator name and Address 2 OGRID Number 2 OGRID Number 3 Reason for Filing Code CH Effective 7-1-96 CH Effective 7-1-96 4 API Number 5 Pool Name 6 Pool Code 30-025-10273 Tubb 0il & Gas O/C 60240 7 Property Code 8 Property Name 9 Well Number 4 API Number 5 Pool Name 5 Pool Name 5 Pool Name 6 Pool Code 60240 602	O Box 2088, Santa														
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