

NEW MEXICO OIL CONSERVATION COMMISSION

COPIES RECEIVED	
DISTRIBUTION	
SATURDAY	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
 State Fee **XY**
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name E.W. Walden
3. Address of Operator Drawer "D", Monument, New Mexico 88265	9. Well No. 6
4. Location of Well UNIT LETTER <u>M</u> <u>731</u> FEET FROM THE <u>South</u> LINE AND <u>731</u> FEET FROM THE <u>West</u> LINE, SECTION <u>15</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled tubing from TUBB Zone. Attempted to pull tubing & Packer from DRINKARD Zone. No Results. Cut tbg.
 Left Baker latch seal assembly on & off tool & 13' 2" Butress tbg. set in Model N Packer, in hole. Ran Ret. Bridge Plug set at 3710' w/sand on top. Perforated 5 1/2" csg. w/ 2 shots at 3392'. Squeezed perfs at 3392' w/ 200 sx. Class "C" 50-50 Pozmix cement w/2% cal. chloride. West Engineers ran Temperature Survey & found top of cement outside 5 1/2" csg. at 2150', cement inside 5 1/2" csg. at 3185'. Tested 5 1/2" csg. w/ 1000#. Held O.K. Work done as per order No. R-5003. Washed sand off of & recovered Ret. Bridge Plug. Drilled & pushed Model "N" Packer to 6404'. Perf. 5 1/2" csg. in DRINKARD Zone w/2 shots at: 6273', 6275', 6279', 6292', 6296', 6304', 6309', 6311', 6313', & 6315'. Acidized perfs 6273' to 6315' w/485 gals. 15% NE Acid. Packer failed. Reset packer and Acidized TUBB Zone perfs 6000' to 6180' & DRINKARD Zone perfs. 6273' to 6315' w/924 gals. 15% NE Acid. Reran production equipment for both zones. Swab tested & resumed production. No change in status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M.P. Black TITLE SUPVR., ADM. SERV. DATE SEP 12 1975
 APPROVED BY John Runyan TITLE Geologist DATE SEP 12 1975
 CONDITIONS OF APPROVAL, IF ANY: