

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 032573A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Name of lease & well

Elliot A-15

Well #3

9. API Well #

30 025 10280

10. Field and Pool, or Exploratory Area

Brunson Ellenburger

11. County or Parish, State

Lea, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ INJECTION Other

2. Name of Operator

CONOCO, INC.

3. Address and Telephone No.

10 Desta Dr., Suite 100W, Midland, Texas 79705-4500, 915 686-5424 915 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 660' FSL & 2130' FEL  
TD: same as above

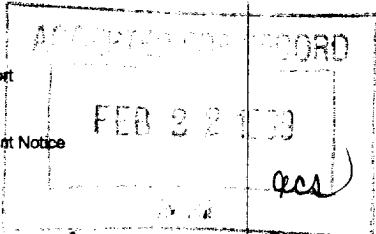
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12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice



TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Repair Casing  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-7-98: MIRU, open up well, fish polish rod, work pump free, POOH w/rods & pump, ND wellhead, NU BOP, release TAC, hot oil tubing, tagged for fill. SION.

10-8-98: TOOH w/tubing, RIH w/RBP & tbq, set plug at 3010', load casing & test plug, POOH w/tubing, ND BOP, NU flange, SION.

10-9-98: Open up well, RIH w/spear, pulled on csg, tried to straighten wellhead, pumped wtr, leak around 5 1/2" production csg. SION.

10-13-98: Install BOP, RIH w/tbg, pulled & layed down, run 46 stands & laid dwn 46, run rest of tbq, ran rods & started laying down - SION.

10-14-98: POOH w/rods & tbq, dug out cellar w/backhoe, filled w/8 yds cement, SION.

10-15-98: Cover cellar, level location, fix flowline, rack tbq, RIH w/retriving head, picking up tbq, latch onto plug, release plug, POOH w/tbg, lay down plug, SION.

10-16-98: RIH w/production tubing, set TAC, NU wellhead, picked up rods, hung well, loaded hole, SION.

10-19-98: Cleaned location, rigged down.

Pulled 7752'-2 3/8" +tbq, ran 7750'-2 3/8" +tbq, SN @ 7774'.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Ann E. Ritchie  
REGULATORY AGENT

Date 2-16-99

(This space for Federal or State office use)

ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR

Approved by

Conditions of approval, if any:

Title

Date

2-16-99

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