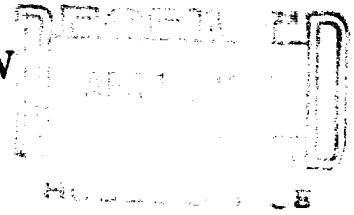


OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

April 8, 1948
Date

Hobbs, New Mexico.
Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

N. G. Penrose, Inc. Company or Operator Walden Lease Well No. 5 in the _____

SW 1/4 NW 1/4 of Sec. 15, T. 22S, R. 37E, N. M. P. M.,
Hare Field, Lea County.

The dates of this work were as follows: March 29, 1948

Notice of intention to do the work was ~~prepared~~ submitted on Form C-102 on March 28 1948 and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Cement was allowed to set 54 hours on 8-5/8" casing cemented at 2847'. Casing was pressure tested before plug was drilled and showed cement job to be OK.

Plug was drilled at 1:15 P. M., April 29, 1948.

Witnessed by Tom Marks Name N. G. Penrose, Inc. Company Production & Dril'g. Sup't. Title

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct. **to the best of my knowledge.**

9th day of April, 1948

Name Charles Miller

Position Agent

Representing N. G. Penrose, Inc. Company or Operator

My commission expires 10/24/49

Address Ft. Worth, Texas.

Remarks:

Row Vanhook Name
Oil & Gas Reflector Title

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

RECEIVED
MAR 27 1948
OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL		

March 27, 1948 Date

Hobbs, New Mexico Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

N. G. Penrose, Inc. Company or Operator Golden Lease Well No. 5 in the _____

SW 1/4 NW 1/4 of Sec. 15, T. 22S, R. 37E, N. M. P. M.,
Hare Field, Lea County.

The dates of this work were as follows: March 20, 1948

Notice of intention to do the work was (was not) submitted on Form C-102 on _____ 19____

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

154 feet of 32.4# Spiral Weld casing was cemented with 210 sacks of cement, in a 17 1/2" hole, on March 18, 1948. Plug was pumped down at 7:15 A.M. Cement was allowed 48 hours set time, then pressure tested and found to be OK. Cement was circulated back into cellar at time casing was cemented.

Total depth of hole was 170 feet when 13-3/8" casing was cemented.

Witnessed by Tom Marks Name N. G. Penrose, Inc. Company Sup't. Title

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct to the best of my knowledge.

29th day of March, 1948

Name Charles P. Miller

[Signature]
Notary Public

Position Agent

Representing N. G. Penrose, Inc.,
Company or Operator

My commission expires 10/24/49

Address Mt. Worth, Texas.

Remarks:

PROVED

Date 3/27/48

[Signature]
Name

OIL & GAS INSPECTOR

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

Table with 4 rows and 2 columns for selecting notice types: NOTICE OF INTENTION TO TEST CASING SHUT-OFF, NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL, NOTICE OF INTENTION TO CHANGE PLANS, NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING, NOTICE OF INTENTION TO REPAIR WELL, NOTICE OF INTENTION TO PLUG WELL, NOTICE OF INTENTION TO DEEPEN WELL.

Hobbs, New Mexico

March 28, 1948

Place

Date

OIL CONSERVATION COMMISSION, Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the W. J. Denrose, Inc. Well No. 5 in NW 1/4 of Sec. 15, T. 22N, R. 37E, N. M. P. M., Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

A string of 3-5/8" casing (3 1/2") has been cemented in a 11" hole at depth of 2847' with 1500 sacks. Total depth of hole is 2850'. Plug was pumped down at 7:45 A.M., March 27, 1948.

We will allow cement to set & pressure test to go in hole with drill pipe and pressure test to determine if cement has set properly. If test proves satisfactory, drilling will be resumed.

Approved _____, 19____ except as follows:

By [Signature] Company or Operator

Position Agent Send communications regarding well to

Name W. J. Denrose, Inc.,

Address 211. Worth, Texas.

By [Signature] Title _____



LTR



Job separation sheet

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Hobbs, New Mexico

March 13, 1948

OIL CONSERVATION COMMISSION, Santa Fe, New Mexico,

Place

Date

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as

H. G. Penrose, Inc.

Walden

Well No. 5

in SW 1/4

Company or Operator

Lease

of Sec. 15

T. 223

R. 374

N. M., P. M.,

Lea

Field,

Lea

County.

N

The well is 2240 feet (N.) (S.) of the N line and 990 feet

(E.) (W.) of the line of Section 15

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. Assignment No.

If patented land the owner is ... et al.

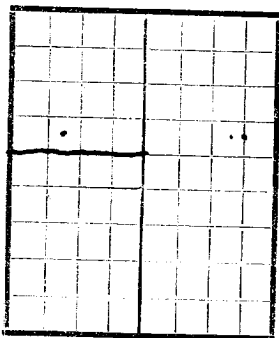
Address

If government land the permittee is

Address

The lessee is

Address



AREA 640 ACRES

LOCATE WELL CORRECTLY

We propose to drill well with drilling equipment as follows:

Rotary tools from surface to total depth

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows: Operator to include blanket bond

We propose to use the following strings of casing and to land or cement them as indicated:

Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
17 1/2"	13-3/8	32.4#	N	150'	0	175
11"	8-5/8	32#	N	2500'	0	1500
7-7/8"	5-1/2	17#	N	7400'	0	600

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 7050' feet.

Additional information:

Approved _____, 19__

except as follows:

Sincerely yours,

H. G. Penrose, Inc.

Company or Operator

By

Position

Send communications regarding well to

Name H. G. Penrose, Inc.

Address Ft. Worth, Texas.

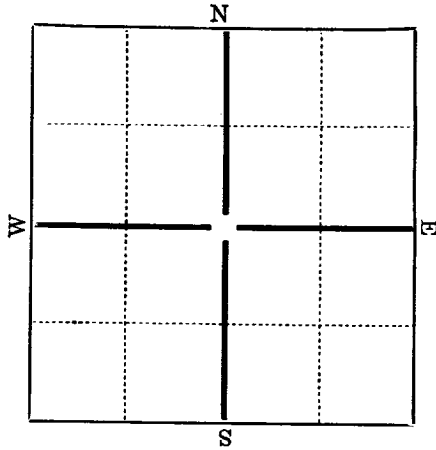
OIL CONSERVATION COMMISSION,

By

Title

SCOUT REPORT
NEW MEXICO OIL CONSERVATION COMMISSION

HARE



Company N. G. Penrose, Inc.
 Federal Farm Name Walden Well No. 5
 Sec. 15 Twp. 22 Range 37 County Iea
 Feet from Line: 2240 N. S. E. 990 W.
 Elevation _____ Method _____
 Contractor _____ *Fed*
 Spudded 3. 1. 18 Completed _____

AMOUNT CASING & CEMENTING RECORD

Size	Feet	Inches	Sax Cement
<i>10 3/4</i>	<i>170</i>		<i>150</i>
<i>8 5/8</i>	<i>2847</i>		<i>1500</i>

TUBING RECORD

4 1/2" 10000'

PACKER _____

ACID RECORD

Gals.	TA	TG
	<i>1085</i>	
	<i>1180</i>	<i>TSA 3750</i>
	TCA	<i>TGI 5044 S</i>
	<i>BX 2375</i>	TYo
	TY	TABo
	TSR	TPenn
Top Pay	TQ	TOrd

SHOOTING RECORD

No. of Quarts	From	To
No. of Quarts	From	To
<i>S/</i>	<i>S/</i>	<i>S/</i>
<i>S/</i>	<i>S/</i>	<i>S/</i>
<i>S/</i>	<i>S/</i>	<i>S/</i>

Date	Description	Date	Description
<i>3-17</i>	<i>Moving in machine.</i>		
<i>MAR 28</i>	<i>φ 2420 L</i>	<i>MAY 12</i>	<i>φ 7433 L and shale</i>
<i>MAR 31</i>	<i>φ 3072 L</i>	<i>MAY 19</i>	<i>φ 7668 Granite</i>
<i>APR 1</i>	<i>φ 4290 L</i>	<i>MAY 28</i>	<i>TD 7669 Granite-Laty</i>
<i>APR 14</i>	<i>φ 5392 L</i>	<i>MAY 31</i>	
<i>APR 28</i>	<i>φ 5934 L</i>		
<i>APR 28</i>	<i>TD 6516 L - Penrose</i>		
	<i>DST - 6516 - 6517</i>		
	<i>Net. 940' gas cut</i>		